

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		DRILL <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
b. Type of Well		Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	Other	Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>
2. Name of Operator Coastal Oil & Gas Corporation					
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749					
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1902' FSL, 536' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$ ) Section 16, T9S, R21E At proposed prod. zone Same As Above					
14. Distance in miles and direction from nearest town or post office* Approximately Ten (10) Miles Southeast of Ouray, Utah					
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)		536'		16. No. of acres in lease 280.0	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.		1400'±		19. Proposed depth 6525' <i>WSTC</i>	
21. Elevations (Show whether DF, RT, GR, etc.) 4813' GR					
22. Approx. date work will start* June 1, 1992					
23. PROPOSED CASING AND CEMENTING PROGRAM					

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0-250'	Circulate to Surface
7-7/8"	5-1/2" K-55	17.0#	0-T.D.	600 sx Lite + Class "G"

PLEASE REFER TO ATTACHED DRILLING PROGNOSTICS

FEB 07 1992

DIVISION OF  
OIL GAS & MINING

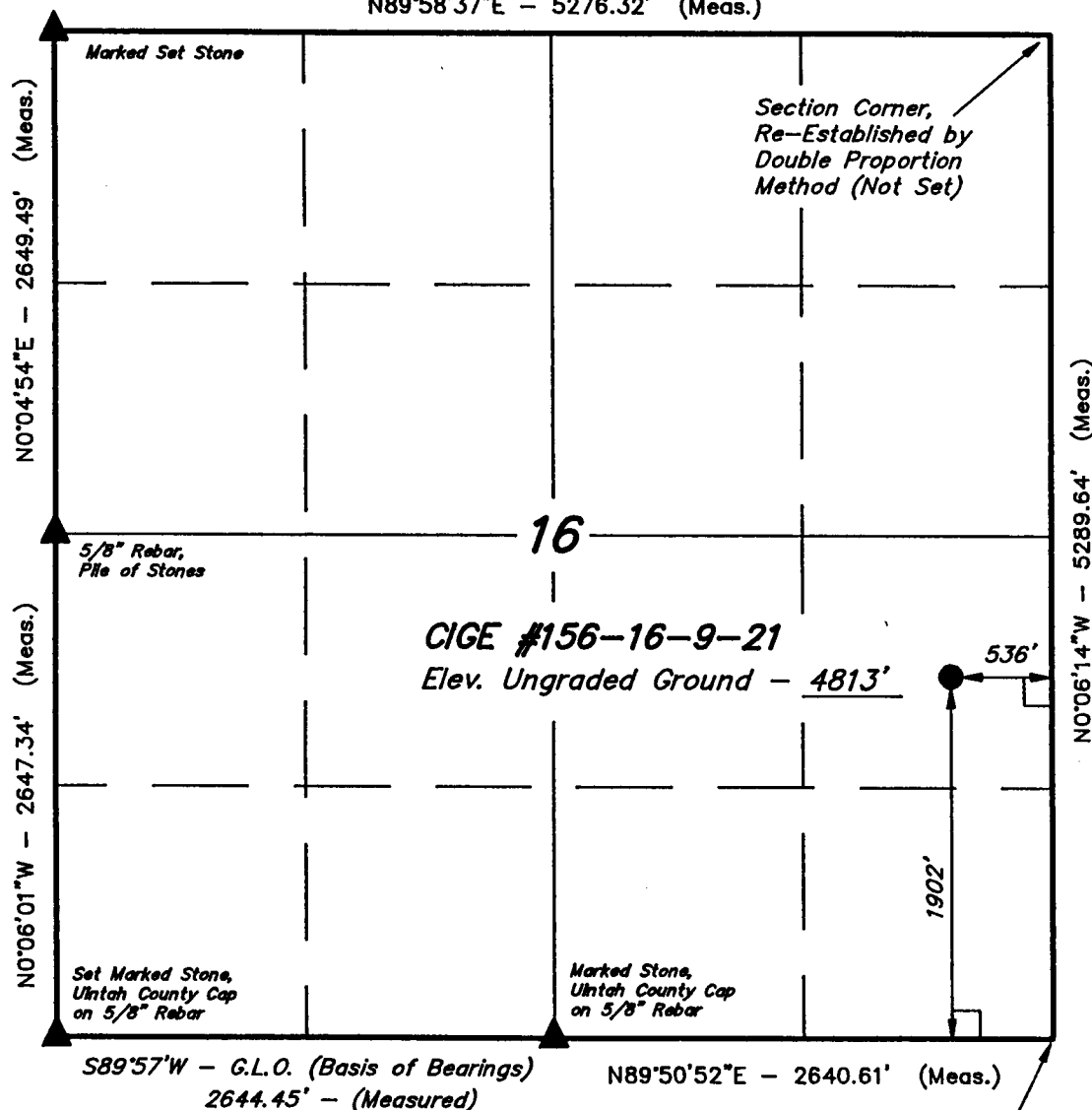
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed <i>[Signature]</i> Robert M. Anderson (This space for Federal or State office use)		Title Authorized Agent	Date Jan. 29, 1992
Permit No. 13-047-300195		Approval Date	APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 2-21-92 BY: <i>[Signature]</i> WELL SPACING: 649-2-3
Approved by _____ Conditions of approval, if any:		Title _____	

\*See Instructions On Reverse Side

*T9S, R21E, S.L.B.&M.*

N89°58'37"E - 5276.32' (Meas.)



**▲ = SECTION CORNERS LOCATED.**

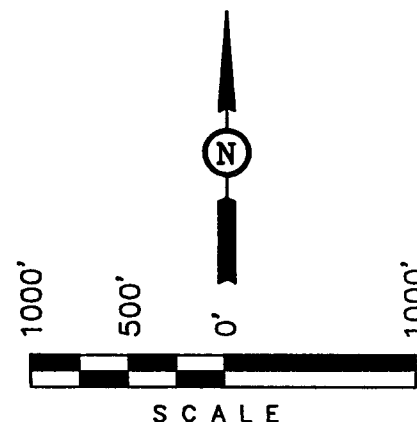
*Section Corner,  
Re-Established by  
Double Proportion  
Method (Not Set)*

**COASTAL OIL & GAS CORP.**

Well location, CIGE #156-16-9-21, located as shown in the NE 1/4 SE 1/4 of Section 16, T9S, R21E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 16, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4867 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REF. No 570

RECEIVED

270-100000

**REGISTERED LAND**

REGISTRATION NO.

STATE OF UTAH

DATE

# UINTAH ENGINEERING & LAND SURVEYING

**85 SOUTH - 200 EAST VERNAL, UTAH - 84078**

**(801) 789-1017**

**SCALE**  
1" = 1000'

DATE	1-9-92
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PARTY			
L.D.T.	D.A.	R.E.H.	

REFERENCES	
G.L.O. PLAT	

WEATHER
COLD

FILE	COASTAL OIL & GAS CORP.
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COASTAL OIL & GAS CORPORATION  
State ML-#3282, CIGE #156-16-9-21  
NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 16, T9S, R21E  
Uintah County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Uinta	Surface	Wasatch	5050'
Green River	1550'	Total Depth	6525'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Wasatch	5050'	Gas (Primary Objective)
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If any shallow water zones are encountered, they will be adequately protected and reported; none anticipated. All potentially productive hydrocarbon zones will be cemented off.

3. Pressure Control Equipment: (Schematic Attached)

A. Type: 11" Double Gate Hydraulic.

The Blow-Out Preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Kill line (2-inch minimum).
4. One (1) kill line valve (2-inch minimum).
5. One (1) choke line valve.
6. Two (2) adjustable chokes.
7. Upper kelly cock valve with handle available.
8. Safety valve & subs to fit all drill strings in use.
9. 2-inch (minimum) choke line.
10. Pressure gauge on choke manifold.

B. Pressure Rating: 2,000 psi

C. Testing Procedure:

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

3. Pressure Control Equipment:

C. Testing Procedure: Continued

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day.

All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles which meet the manufacturer's specifications will be used as the backup to the required independent power source. The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter.

F. Special Drilling Operations:

In addition to the equipment already specified in Items A through E, above, the following equipment will be in place and operational during air/gas drilling:

1. Properly lubricated and maintained rotating head.
2. Spark arresters on engines or water cooled exhaust.
3. Blooie line discharge 100 feet from well bore and securely anchored (not required for aerated water system).
4. Straight run on blooie line.
5. Deduster equipment (not required for aerated water system).

3. Pressure Control Equipment:

F. Special Drilling Operations: Continued

6. All cuttings and circulating medium(s) shall be directed into a reserve or blooie pit.
7. Float valve above bit.
8. Automatic igniter or continuous pilot light on the blooie line (not required for aerated water system).
9. Compressors located in the opposite direction from the blooie line and at a minimum of 100 feet from the well bore.
10. Mud circulating equipment, water, and mud materials (does not have to be pre-mixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

G. Miscellaneous Information:

The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller.

Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 100 feet (minimum) from the center of the drill hole to a separate flare pit, if required.

4. The Proposed Casing and Cementing Program:

A. Casing Program (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Joint</u>	<u>Depth Set</u>
12-1/4"	8-5/8"	24.0#	K-55	ST&C	0- 250'
7-7/8"	5-1/2"	17.0#	K-55	LT&C	0-6525'

Casing string(s) will be pressure tested to 0.22 psi per foot, or 1500 psi (not to exceed 70% of the internal yield strength of the casing), whichever is greater, after cementing and prior to drilling out from under the casing shoe.

4. The Proposed Casing and Cementing Program: Continued

B. Cementing Program

Surface Casing : Cement with approximately 180 sx Class "G" cement + additives, circulated to surface with 100% excess.

Production Casing : Lead with approximately 350 sx Halliburton Silica "Lite" cement with 4% Gel, 4%  $\text{CaCl}_2$ , 0.3 % Halad-413 and 2.0#/sx Granulite TR; tail with approximately 195 sx Class "G" cement + additives. Cement will be circulated back to surface with 30% excess.

Actual cement volumes to be required will be determined from the caliper log.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. Mud Program: (Visual Monitoring)

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-1500'	Air/Mist	-----	-----	-----
1500-6525'	Aerated Water	-----	-----	-----

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

The surface hole will be drilled with an air mist system, injecting water at the rate of 15-20 gallons/minute, until the lost circulation zone is reached at 1,500' (+/-). At that point, Coastal Oil & Gas Corporation will switch to an aerated water system, utilizing the rig pumps to inject water at a rate of 190 gallons/minute to total depth.

6. Evaluation Program:

<u>Logs</u>	:	DIL-Caliper	:	6525' - Surface
		FDC-CNL	:	6525' - 1500'

6. Evaluation Program: Continued

DST's : None anticipated.

Cores : None anticipated.

The proposed evaluation program may change at the discretion of the well site geologist.

Stimulation : No stimulation or frac treatment has been formulated for this test at this time. The drill site, as approved, will be of sufficient size to accommodate all completion activities.

7. Abnormal Conditions:

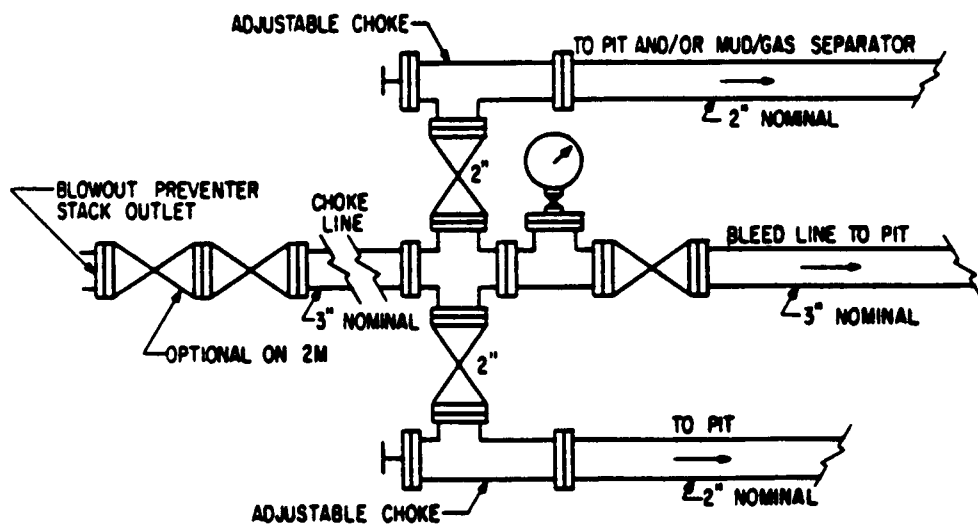
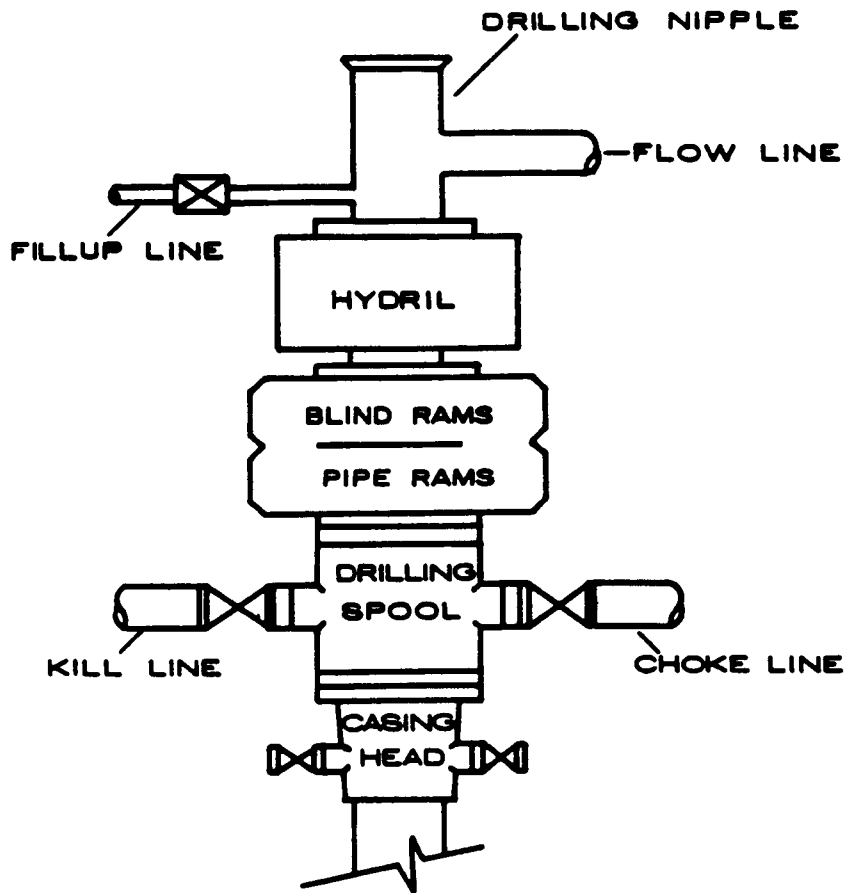
No abnormal temperatures or pressures are anticipated. No H<sub>2</sub>S has been encountered in or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 3,034 psi (calculated at 0.465 psi/foot) and maximum anticipated surface pressure equals approximately 1,599 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Anticipated Commencement Date : June 1, 1992  
Drilling Days : Approximately 10 Days  
Completion Days : Approximately 7 days

## BOP STACK





COASTAL OIL & GAS CORPORATION  
State ML #3282, CIGE #156-16-9-21  
NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 16, T9S, R21E  
Uintah County, Utah

Multi-Point Surface Use and Operations Plan

1. Existing Roads: Refer to Maps "A" & "B" (shown in ORANGE)

- A. The proposed well site is staked and four 200-foot reference stakes are present.
- B. To reach the location from the town of Vernal, Utah; proceed generally southwest approximately 14.0 miles on U.S. Highway 40 (a paved U.S. highway), thence generally south approximately 17.0 miles on Utah Highway 88 (a paved state highway) to the community of Ouray, thence generally south approximately 6.9 miles on the Seep Ridge Road (an existing, upgraded Uintah County road), thence generally east approximately 5.0 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally north/northwest approximately 0.3 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally east/northeast approximately 1.7 miles on the Mountain Fuel Pipeline Road - an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally north/northeast approximately 2.5 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally southwest approximately 0.6 miles on an existing, upgraded oilfield road (crowned & ditched with a gravel surface), thence generally northeast approximately 200 feet to the proposed CIGE #156-16-9-21 well location.
- C. Access roads - refer to Maps "A" and "B".
- D. Access roads within a one (1) mile radius - refer to Map "B".
- E. The existing gravel roads will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of the CIGE #156-16-9-21 well location.

2. Planned Access Roads: Refer to Map "B" (Shown in GREEN)

Approximately 300 feet of existing road will require re-routing and approximately 200 feet of new road construction will be required for access to the proposed CIGE #156-16-9-21 well location.

- A. Width - maximum 30-foot overall right-of-way with an 18-foot road running surface, crowned & ditched.

2. Planned Access Roads: Continued

- B. Construction standard - the access road will be constructed in accordance with Bureau of Land Management Rooding Guidelines established for oil and gas exploration and development activities as referenced in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition.

The access road will be constructed to meet the standards of the anticipated traffic flow and all-weather requirements and will include ditching, draining, graveling, crowning, and capping the roadbed as deemed necessary to provide a well constructed and safe road.

Prior to construction, the roadway shall be cleared of any snow cover and allowed to dry completely.

Traveling off of the thirty (30) foot right-of-way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type, shall be designed so that they will not cause siltation or the accumulation of debris in the drainage crossing, nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts.

Upgrading shall not be allowed during muddy conditions.

Should mud holes develop, they shall be filled in and detours around them avoided.

- C. Maximum grade - 2%.  
D. Turnouts - turnouts will be constructed along the access route as necessary or required to allow for the safe passage of traffic. None anticipated at this time.  
E. Drainage design - the access road will be crowned, ditched, and water turnouts installed as necessary to provide for proper drainage along the access road route.  
F. Culverts, cuts and fills - no culverts will be required. There are no major cuts and/or fills on/along the proposed access road route.  
G. Surface materials - none anticipated at this time.

2. Planned Access Roads: Continued

- G. Surface materials - any construction materials which may be required for surfacing of the access road will be purchased from a local contractor having a permitted source of materials in the area, if required by the Authorized Officer, Bureau of Indian Affairs.
- H. Gates, cattleguards or fence cuts - none required.
- I. Road maintenance - during both the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and will be maintained in accordance with the original construction standards.

All drainage ditches and culverts will be kept clear and free-flowing, and will also be maintained in accordance with the original construction standards. The access road right-of-way will be kept free of trash during all operations.

- J. The proposed access route has been centerline staked.

3. Location of Existing Wells Within a One-Mile Radius:

Please Refer to Map "C"

- A. Water wells - none known.
- B. Abandoned wells - SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 15, T9S, R21E.
- C. Temporarily abandoned wells - none known.
- D. Disposal wells - none known.
- E. Drilling wells - none known.
- F. Producing wells - SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 9, T9S, R21E.  
NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 15, T9S, R21E.  
NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 15, T9S, R21E.  
NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 16, T9S, R21E.  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 16, T9S, R21E.  
SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 16, T9S, R21E.  
NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 21, T9S, R21E.
- G. Shut-in wells - none known.
- H. Injection wells - none known.
- I. Monitoring wells - none known.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

- A. Existing

- 1. Tank batteries - SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 9, T9S, R21E.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

A. Existing - Continued

1. Tank batteries - NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 15, T9S, R21E.  
NE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 15, T9S, R21E.  
NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 16, T9S, R21E.  
SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Section 16, T9S, R21E.  
SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 16, T9S, R21E.  
NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Section 21, T9S, R21E.
2. Production facilities - same as Item #4A1, above.
3. Oil gathering lines - none.
4. Gas gathering lines - same as Item #4A1, above.

B. New Facilities Contemplated

1. All production facilities will be located on the disturbed portion of the well pad and at a minimum of twenty-five (25) feet from the toe of the back-slope or top of the fill slope.
2. The production facilities (consisting primarily of a christmas tree at the well head, dehydration unit, and emergency pit) will require an area approximately 300' X 135'.

A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via "Sundry Notice" (Form #3160-5) for approval of subsequent installation operations.

3. Production facilities will be accommodated on the existing well pad. Construction materials required for installation of the production facilities will be obtained from the site; any additional materials required will be purchased from a local supplier having a permitted (private) source of materials within the area.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks and/or produced water tanks).

These dikes will be constructed of compacted sub-soil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

4. Location of Existing and/or Proposed Facilities Owned by Coastal Oil & Gas Corporation Within a One-Mile Radius:

B. New Facilities Contemplated - Continued

4. All permanent (on-site for six months or longer) above-the-ground structures constructed or installed including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Five (5) State Rocky Mountain Interagency Committee.

All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act Rules and Regulations will be excluded from this painting requirement.

The required paint color is Carlsbad Canyon, Munsell standard color number 2.5Y 6/2.

- C. The production (emergency) pit will be fenced with woven wire mesh topped with one strand of barbed wire held in place with metal side posts and wooden corner "H" braces in order to protect both livestock and wildlife. Please refer to Item #9E (page #'s 8 and 9) for additional information regarding these fencing specifications.
- D. During drilling and subsequent operations, all equipment and vehicles will be confined to the access road right-of-way and any additional areas as specified in the approved Application for Permit to Drill.
- E. Reclamation of disturbed areas no longer needed for operations will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer, Bureau of Indian Affairs.

5. Location and Type of Water Supply:

- A. Fresh water for drilling will be obtained from an existing water well and reservoir: Uintah #1 owned by Target Trucking, Inc. of Vernal, Utah and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 16, Township 10 South, Range 21 East, Uintah County, Utah; permit #49-991 (A57530).
- B. Water will be transported over existing roads via tank truck from the point of diversion to the proposed CIGE #156-16-9-21 well location.

5. Location and Type of Water Supply: Continued

- B. No new construction will be required on/along the proposed water haul route. Access roads which cross off-lease Tribal lands on/along the proposed water haul route will be authorized under a separate Right-of-Way Grant/Special Use Permit to be obtained from the Uintah and Ouray Ute Indian Tribes and/or the Bureau of Indian Affairs prior to commencement of operations, if required.
- C. No water well will be drilled on this location.

6. Source of Construction Materials:

- A. Construction materials needed for surfacing of the well pad will be obtained from a local contractor having a permitted (private) source of materials in the area. Refer to Item #2G (page #2) regarding any construction materials which may be required on the access road.
- B. No construction materials will be taken from Federal and/or Indian lands without prior approval from the appropriate Surface Management Agency.
- C. If production is established, any additional construction materials needed for surfacing the access road and installation of production facilities will be purchased from a local supplier having a permitted (private) source of materials in the area.
- D. No new access roads for construction materials will be required.

7. Methods of Handling Waste Materials:

- A. Cuttings - the cuttings will be deposited in the reserve/blooiie pit.
- B. Drilling fluids - including salts and chemicals will be contained in the reserve/blooiie pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within ninety (90) days after termination of drilling and completion activities.

In the event adverse weather conditions prevent removal of the fluids from the reserve pit within this time period, an extension may be granted by the Authorized Officer upon receipt of a written request from Coastal Oil & Gas Corporation.

7. Methods of Handling Waste Materials: Continued

- B. Drilling fluids - the reserve pit will be constructed so as not to leak, break, or allow discharge.
- C. Produced fluids - liquid hydrocarbons produced during completion operations will be placed in test tanks on the location. Produced waste water will be confined to a lined pit (reserve pit) or storage tank for a period not to exceed ninety (90) days after initial production.

During this ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted to the Authorized Officer for approval. Failure to file an application within the time frame allowed will be considered as an incidence of noncompliance.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

- D. Sewage - self-contained, chemical toilets will be provided by Rocket Sanitation for human waste disposal. Upon completion of operations, or as needed, the toilet holding tanks will be pumped and the contents disposed of in the nearest, approved, sewage disposal facility.
- E. Garbage and other waste material - garbage, trash and other waste materials will be collected in a portable, self-contained and fully-enclosed trash cage during drilling and completion operations. Upon completion of operations (or as needed) the accumulated trash will be disposed of at an authorized sanitary landfill. No trash will be burned on location or placed in the reserve pit.
- F. Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No adverse materials will be left on the location. Any open pits will be fenced during the drilling operation and the fencing will be maintained until such time as the pits are backfilled.
- G. The reserve and/or production pit will be constructed on the existing location and will not be located in natural drainages where a flood hazard exists or surface runoff will destroy or damage the pit walls. All pits will be constructed so as not to leak, break, or allow the discharge of liquids therefrom.

8. Ancillary Facilities:

None anticipated.

9. Wellsite Layout:

- A. Figure #1 shows the drill site layout as staked. Cross sections have been drafted to visualize the planned cuts and fills across the location. A minimum of six (6) inches of topsoil will be stripped from the location (including areas of cut, fill, and/or subsoil storage) and stockpiled for future reclamation of the well site. Refer to Figure #1 for the location of the topsoil and subsoil stockpiles.
- B. Figure #1 is a diagram showing the rig layout. No permanent living facilities are planned. There will be one (1) trailer on location during drilling operations for the toolpusher.
- C. A diagram showing the proposed production facility layout will be submitted to the Authorized Officer via Sundry Notice (Form #3160-5) for approval of subsequent operations. Refer to Item #4B2 (page #4) for additional information in this regard.
- D. The reserve pit will be lined with either native clay, commercial bentonite, or plastic sufficient to prevent seepage.

If a plastic-nylon reinforced liner is used, it will be a minimum of 12 mil in thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls, extend under the mud tanks, and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner will be disposed of in the reserve pit.

A flare/blooiie pit will be constructed adjacent to the location, southwest of and separate from the reserve pit, and at a minimum of thirty (30) feet from the reserve pit fence and one hundred (100) feet from the rig substructure (Refer to Figure #1 for the location of the flare/blooiie pit).

- E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:
  - 1. 39-inch net wire shall be used with at least one (1) strand of barbed wire on top of the net wire.



9. Wellsite Layout: Continued

E. Prior to the commencement of drilling operations, the reserve pit will be fenced "sheep tight" on three (3) sides according to the following minimum standards:

1. The barbed wire is not necessary IF pipe or some type of reinforcement rod is attached to the top of the entire fence.
2. The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.
3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
5. All wire shall be stretched tight before the wire is attached to the corner braces. Pulling the wire tight by hand without the use of a stretching device will not be acceptable.

The fourth side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.

F. Any hydrocarbons on the pit will be removed as soon as possible after drilling operations have been completed.

10. Plans for Reclamation of the Surface:

The Ute Tribe will be contacted prior to commencement of any reclamation operations.

A. Production

1. Immediately upon well completion, the well location and surrounding area(s) will be cleared of all debris, materials, trash and junk not required for production.

10. Plans for Reclamation of the Surface:

A. Production - Continued

2. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed therefrom. Other waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities.
4. The reserve pit and that portion of the location and access road not needed for production facilities and/or operations will be reclaimed within ninety (90) days from the date of well completion, weather permitting.

Prior to commencement of backfilling, the plastic or vinyl liner will be folded back into the pit. Fill material will then be pushed into the reserve pit to completely cover both the pit and it's contents.

5. In order to prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will result in the ground surface over said pit being "mounded" above the surrounding ground surface (+/- three feet) to allow the reclaimed pit surface area to drain properly.
6. For production, the fill slopes will be reduced from a 1.5:1 slope to a 4:1 slope and the cut slopes will be reduced from a 1.5:1 slope to a 4:1 slope by pushing the fill material back up into the cut.
7. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s).
8. Prior to reseeding, all disturbed surfaces (including the access road and location) will be scarified and left with a rough surface. No depressions will be left that would trap water and form ponds.

10. Plans for Reclamation of the Surface:

A. Production - Continued

8. All disturbed surfaces (including the access road and well pad areas) will be reseeded with a seed mixture to be recommended by the Authorized Officer, Bureau of Indian Affairs. Seed will be drilled on the contour to an approximate depth of one-half (1/2) inch. All seeding will be conducted after September 15 and prior to ground frost. If the seeding is unsuccessful, Coastal Oil & Gas Corporation may be required to make subsequent seedings.

B. Dry Hole/Abandoned Location

1. On lands administered by the Bureau of Indian Affairs, abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include:
  - (a) re-establishing irrigation systems where applicable,
  - (b) re-establishing soil conditions in irrigated fields in such a way as to ensure cultivation and harvesting of crops and,
  - (c) ensuring revegetation of the disturbed areas to the specifications of the Uintah & Ouray Indian Tribes or the Bureau of Indian Affairs at the time of abandonment.
2. All disturbed surfaces will be recontoured to the approximate natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Please refer to Item #10A5-6 (page #10) for information regarding reclamation of the reserve pit area.

Reseeding operations will be performed in the fall following completion of reclamation operations. Please refer to Item #10A8 (page #10) for additional information regarding the reseeded operation.

11. Surface Ownership:

The well site and proposed access road are situated on surface lands owned by the Uintah and Ouray Ute Indian Tribes and administered in trust by:

Bureau of Indian Affairs  
Uintah & Ouray Agency  
P.O. Box 130  
Fort Duchesne, Utah 84026  
Phone: (801) 722-2406

12. Other Information:

- A. General Description of the Project Area: The proposed drill site is located within the Natural Buttes Unit in an area of northeastern Utah and more specifically in an area of moderately eroded uplands located between the White River to the east (and north), Cottonwood Wash to the west, Sand Wash to the east, Molly's Nipple to the north/northwest, and the Green River to the far west.

This area is classified as a "High Plains Steppe" (Cold Desert) and is characterized by gently to moderately undulated uplands dissected by numerous dendritically-patterned, ephemeral drainages of both the Green and White Rivers.

Local flora consists primarily of native grasses such as salt grass, galleta grass, needle-and-thread grass, and Indian ricegrass; woody species such as shadscale, black sagebrush, horsebrush, fringe sagebrush, big sagebrush, rabbitbrush, with plentiful greasewood along the dry drainages.

Local fauna consists primarily of mule deer, antelope, coyotes, badgers, rabbits, raptors, and various smaller vertebrate and invertebrate species.

There are no known threatened or endangered species that will be affected by implementation of operations on the proposed CIGE #156-16-9-21 well location.

- B. Surface Use Activities: The primary surface use is for grazing.

12. Other Information: Continued

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites:

1. The closest source of permanent water is the White River, located approximately three (3) miles north-east of the proposed well location.
2. The closest occupied dwellings are located in the community of Ouray, approximately ten (10) miles to the northwest of the proposed well location.
3. A cultural resource clearance will be conducted before any construction activities begin on the proposed CIGE #157-16-9-21 well location. If, during operations, any archaeological or historical sites, or any object(s) of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Bureau of Indian Affairs.

Coastal Oil & Gas Corporation will be responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts.

If historic or archaeological materials are uncovered, Coastal Oil & Gas Corporation will suspend all operations that might further disturb such materials and immediately contact the Authorized Officer.

Within five (5) working days the Authorized Officer will inform Coastal Oil & Gas Corporation as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

12. Other Information:

C. Proximity of Water, Occupied Dwellings, Archaeological, Historical or Cultural Sites: Continued

Within five (5) working days the Authorized Officer will inform Coastal Oil & Gas Corporation as to:

- a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If Coastal Oil & Gas Corporation wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, Coastal Oil & Gas Corporation will be responsible for mitigation costs.

The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that the required mitigation has been completed, Coastal Oil & Gas Corporation will then be allowed to resume construction.

D. Additional Stipulations for Operations on Lands Administered by the Bureau of Indian Affairs:

1. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the Bureau of Indian Affairs before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.
2. All roads constructed by oil and gas operators on the Uintah & Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction.

12. Other Information:

D. Additional Stipulations for Operations on Lands  
Administered by the Bureau of Indian Affairs: Continued

2. These signs will state:

- (a) that the land is owned by the Uintah & Ouray Indian tribes,
- (b) the name of the Operator,
- (c) that firearms are prohibited by all non-Tribal members,
- (d) that permits must be obtained from the Bureau of Indian Affairs before cutting firewood or other timber products, and
- (e) only authorized personnel are permitted to use said road.

- 3. All well site locations on the Uintah & Ouray Indian Reservation will have an appropriate sign which will indicate the name of the Operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter quarter section, section, township, and range).
- 4. Coastal Oil & Gas Corporation shall contact the Bureau of Land Management and the Bureau of Indian Affairs between 24 and 48 hours prior to commencement of construction activities. BLM: (801) 789-1362; BIA: (801) 722-2406.
- 5. The BLM and BIA offices shall be notified upon site completion and prior to moving drilling tools onto the location.
- 6. Coastal Oil & Gas Corporation will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the Bureau of Indian Affairs, or the Uintah County Extension Office.

12. Other Information:

D. Additional Stipulations for Operations on Lands  
Administered by the Bureau of Indian Affairs: Continued

6. On lands administered by the Bureau of Indian Affairs, it is required that a "Pesticide Use Proposal" shall be submitted, and approval obtained, prior to the application of herbicides or other pesticides or possible hazardous chemicals for the control of noxious weeds.

13. Lessee's or Operator's Representative and Certification:

Representative

Coastal Oil & Gas Corporation  
Randy L. Bartley, Operations Manager  
P.O. Box 749  
Denver, Colorado 80201-0749  
Phone: (303) 572-1121

Heitzman Drill-Site Services\*  
Dale Heitzman and/or Robert M. Anderson  
P.O. Drawer 3579  
Casper, Wyoming 82602  
Phone: (307) 266-4840

- \* Contact for any additional information which may be required for approval of this Application for Permit to Drill.

Certification

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Coastal Oil & Gas Corporation will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.



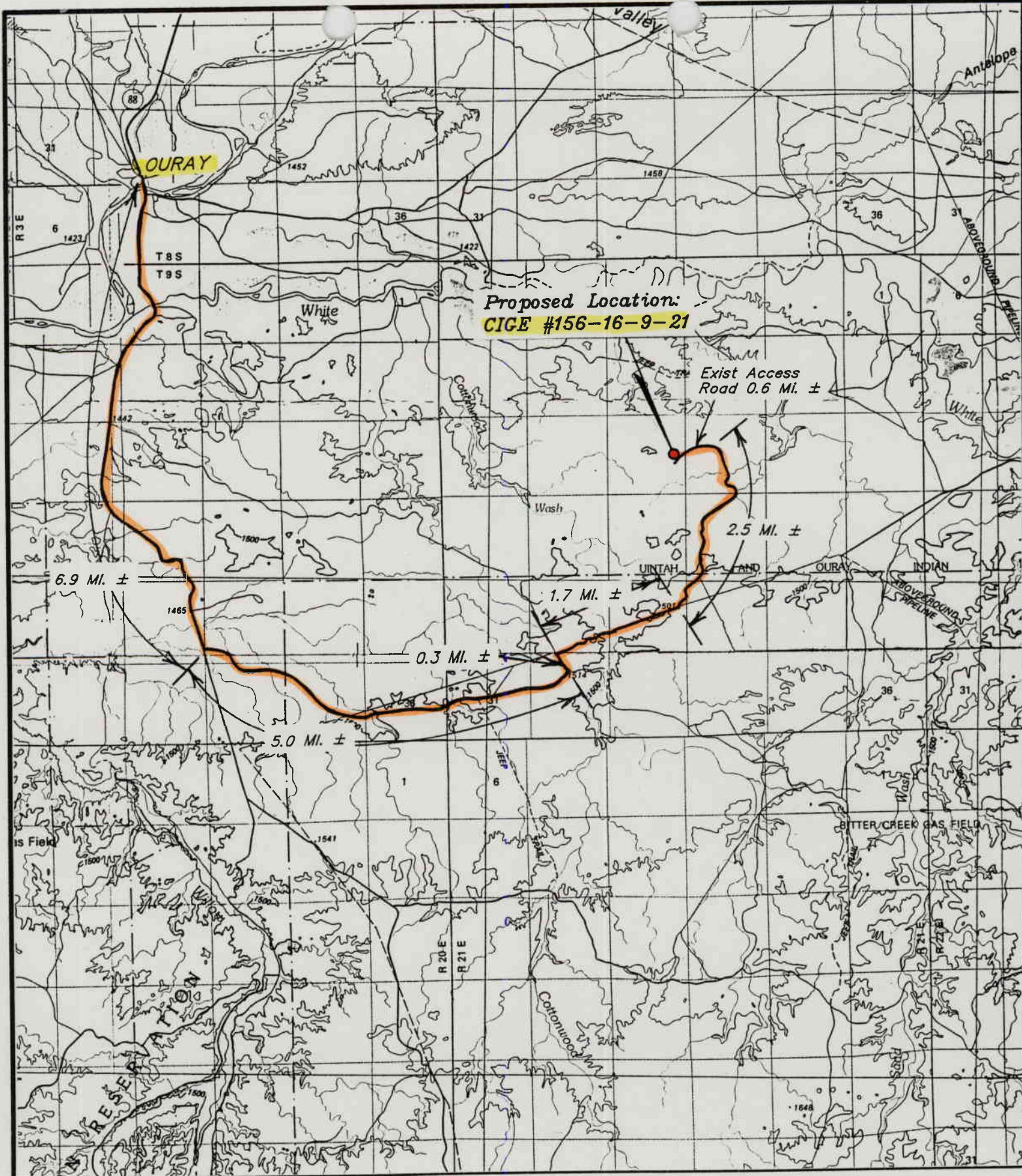
13. Lessee's or Operator's Representative and Certification:

Certification - Continued

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Coastal Oil & Gas Corporation, its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

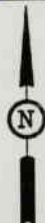
4 February 1992  
Date

  
Robert M. Anderson/Authorized Agent



TOPOGRAPHIC  
MAP "A"

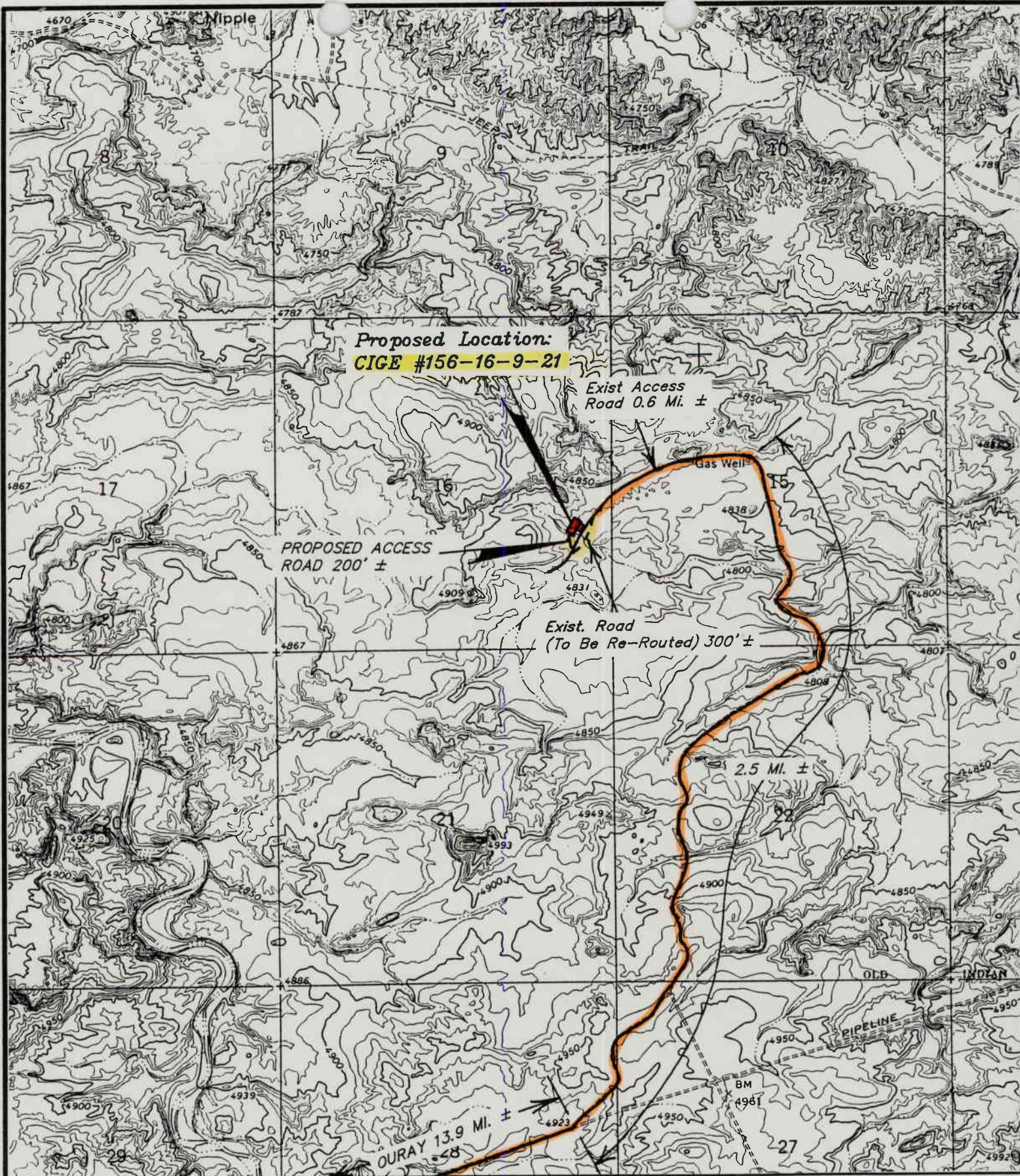
DATE 1-9-92 R.E.H.



**COASTAL OIL & GAS CORP.**

CIGE #156-16-9-21  
SECTION 16, T9S, R21E, S.L.B.&M.





TOPOGRAPHIC  
MAP "B"

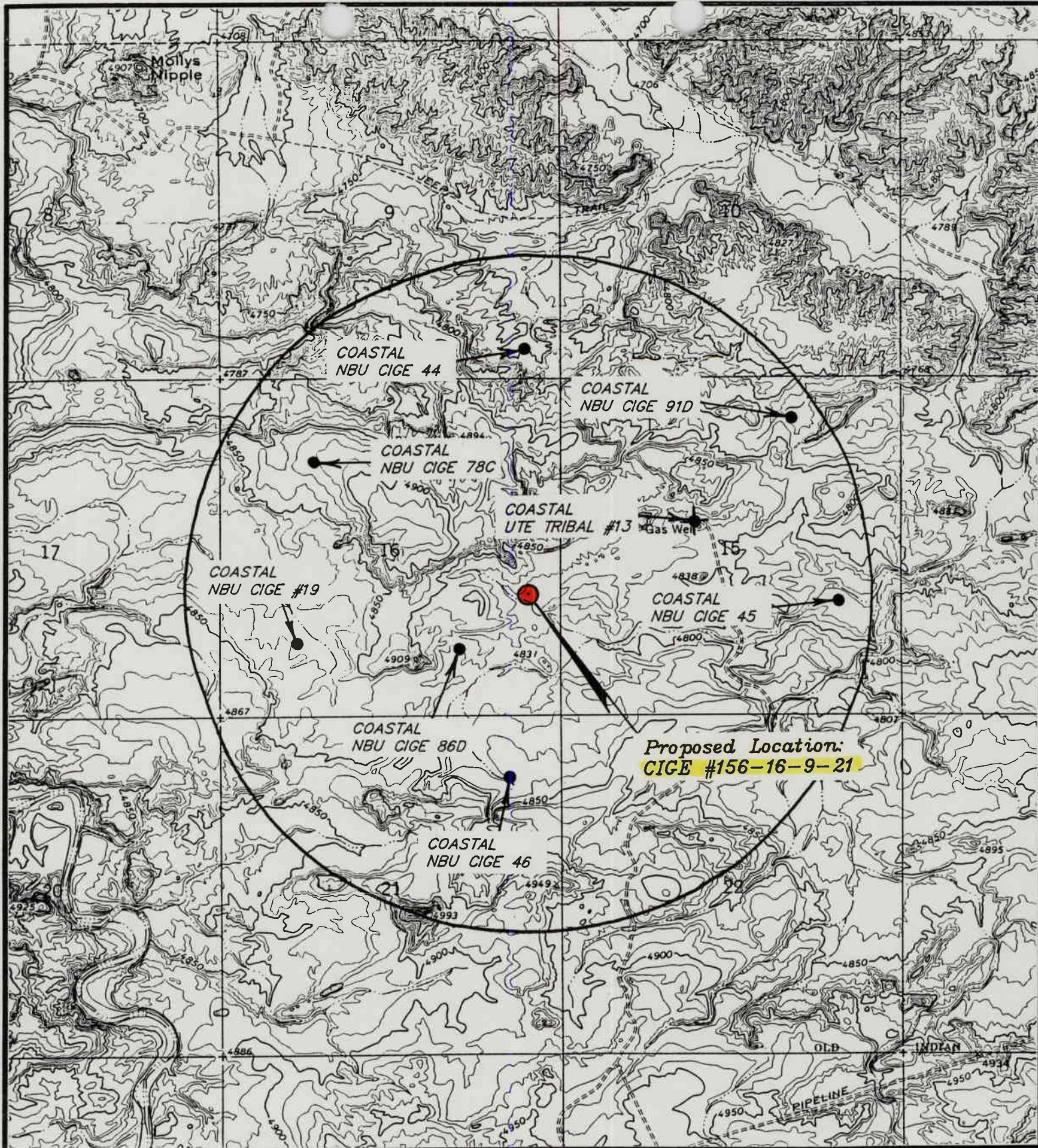
SCALE: 1" = 2000'  
DATE 1-9-92 R.E.H.



**COASTAL OIL & GAS CORP.**

CIGE #156-16-9-21  
SECTION 16, T9S, R21E, S.L.B.&M.





#### LEGEND:

- ⊗ = Water Wells
- ⬤ = Abandoned Wells
- ⬤ = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ⬤ = Shut-in Wells



#### COASTAL OIL & GAS CORP.

CIGE #156-16-9-21

SECTION 16, T9S, R21E, S.L.B.&M.

T O P O M A P " C "

DATE: 1-9-92 R.E.H.



# COASTAL OIL & GAS CORP.

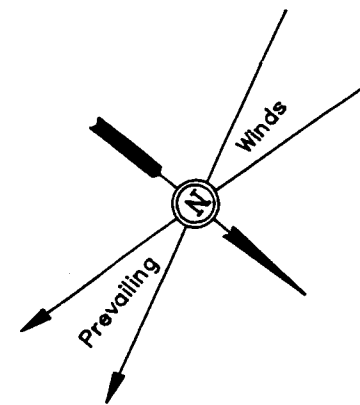
LOCATION LAYOUT FOR

CIGE #156-16-9-21

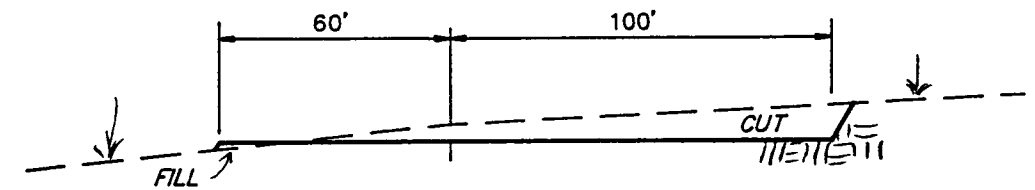
SECTION 16, T9S, R21E, S.L.B.&M.

RECEIVED  
FEB 07 1992

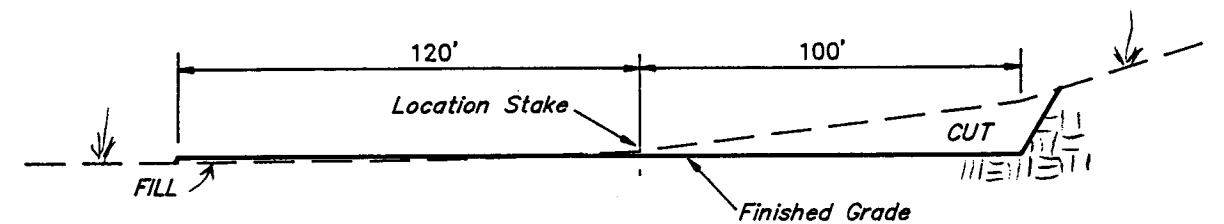
DIVISION OF  
OIL GAS & MINING



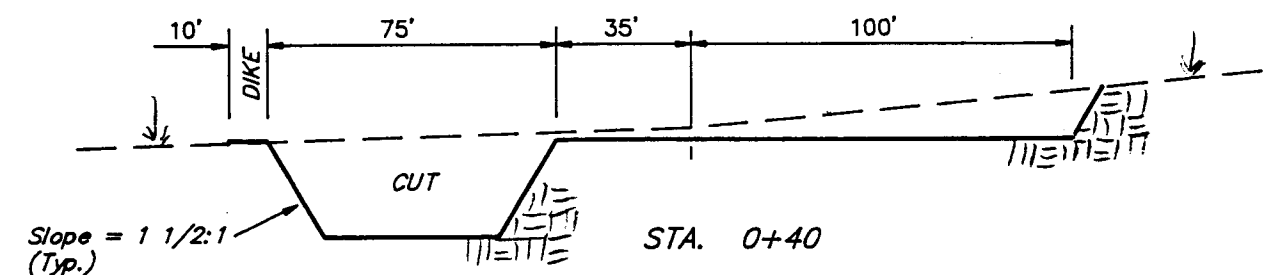
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DATE: 1-9-92  
Drawn By: R.E.H.



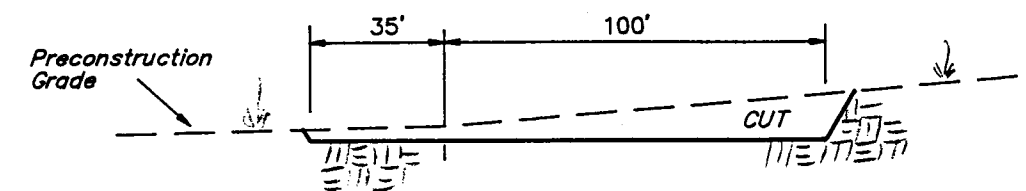
STA. 3+25



STA. 1+50



STA. 0+40



STA. 0+00

TYP. LOCATION LAYOUT  
TYP. CROSS SECTIONS

## NOTES:

Elev. Ungraded Ground At Loc. Stake = **4812.6'**

FINISHED GRADE ELEV. AT LOC. STAKE = **4812.1'**

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 South 200 East Vernal, Utah

Proposed Access Road

F-0.7'  
El. 11.4'

C-1.8'  
El. 13.9'

C-3.7'  
El. 15.8'

Sta. 3+25

Approx.  
Toe of  
Fill Slope

NOTE:  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.

Reserve Pit  
Backfill &  
Spoils Stockpile

PIPE TUBS

PIPE RACKS

F-0.4'  
El. 11.7'

F-0.1'  
El. 12.0'

C-0.5'  
El. 12.6'

Sta. 1+50

C-5.5'  
El. 17.6'

El. 11.6'  
C-9.5'  
(btm. pit)

TOILET

TRAILER

LIGHT PLANT

BOILER

COMPRESSOR

BOOSTER

FUEL

WATER TANK

PUMP HOUSE

MUD TANKS

MUD TANKS

MUD TANKS

MUD TANKS

MUD TANKS

MUD TANKS

MUD TANKS

MUD TANKS

MUD TANKS

MUD TANKS

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MUD TANKS

MUD TANKS

MUD TANKS

RESERVE PITS  
(10' Deep)

Pit Capacity With  
2' of Freeboard  
is ±9,500 Bbls.

Sta. 0+40

El. 12.0'  
C-9.9'  
(btm. pit)

El. 13.0'  
C-0.9'

C-1.2'  
El. 13.3'

C-1.5'  
El. 13.6'

C-4.8'  
El. 16.9'

Sta. 0+00

Approx.  
Top of  
Cut Slope

## APPROXIMATE YARDAGES

CUT (12") Topsoil Stripping	= 2,130 Cu. Yds.
Remaining Location	= 4,790 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,920 CU.YDS.</b>
<b>FILL</b>	<b>= 520 CU.YDS.</b>

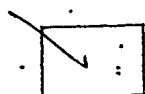
EXCESS MATERIAL AFTER 5% COMPACTION	= 6,370 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,350 Cu. Yds.
<b>EXCESS UNBALANCE (After Rehabilitation)</b>	<b>= 3,020 Cu. Yds.</b>

OPERATOR Coastal Oil & Gas Corp. DATE 11-18-90  
WELL NAME CTGE 156-16-9-01  
SEC NESF 16 T 9S R 01E COUNTY Uintah

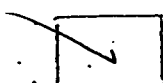
13-047-30195  
API NUMBER

State (3)  
TYPE OF LEASE

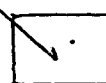
CHECK OFF:



PLAT.



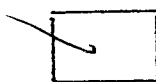
BOND



NEAREST  
WELL



LEASE



FIELD  
SLBM



POTASH OR  
OIL SHALE

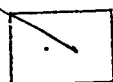
PROCESSING COMMENTS:

Included in 41 POO fourth supplement 10-9-91  
Water Permit 49-991 (A57530) target duckwing  
Permit 01-11-90 / 1/8 acre needed per Bird Hill 11-18-91.

APPROVAL LETTER:

R. 615-3-3

SPACING:

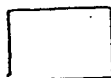


R615-2-3

Natural Buttes  
UNIT



R615-3-2



N/A  
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Oil shale area



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

February 21, 1992

Coastal Oil & Gas Corporation  
P. O. Box 749  
Denver, Colorado 80201-0749

Gentlemen:

Re: CIGE 156-16-9-21 Well, 1902 feet from the south line, 536 feet from the east line, NE 1/4 SE 1/4, Section 16, Township 9 South, Range 21 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3 (formerly R. 615-2-3), and Utah R. 649-3-4 (formerly R. 615-3-4), approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
2. Notification within 24 hours after drilling operations commence.
3. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
4. Submittal of the Report of Water Encountered During Drilling, Form 7.
5. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2  
Coastal Oil & Gas Corporation  
CIGE 156-16-9-21  
February 21, 1992

6. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32195.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', is written over a printed name.

R.J. Firth  
Associate Director, Oil and Gas

ots  
Enclosures  
cc: Bureau of Land Management  
J.L. Thompson  
WOI1



Ut080-27-093

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OIL GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other NTL 2B; IV

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct.

Signed

Eileen Danni Dey

(This space for Federal or State office use)

Title

Regulatory Analyst

4/14/92

Approved by

Conditions of approval, if any:

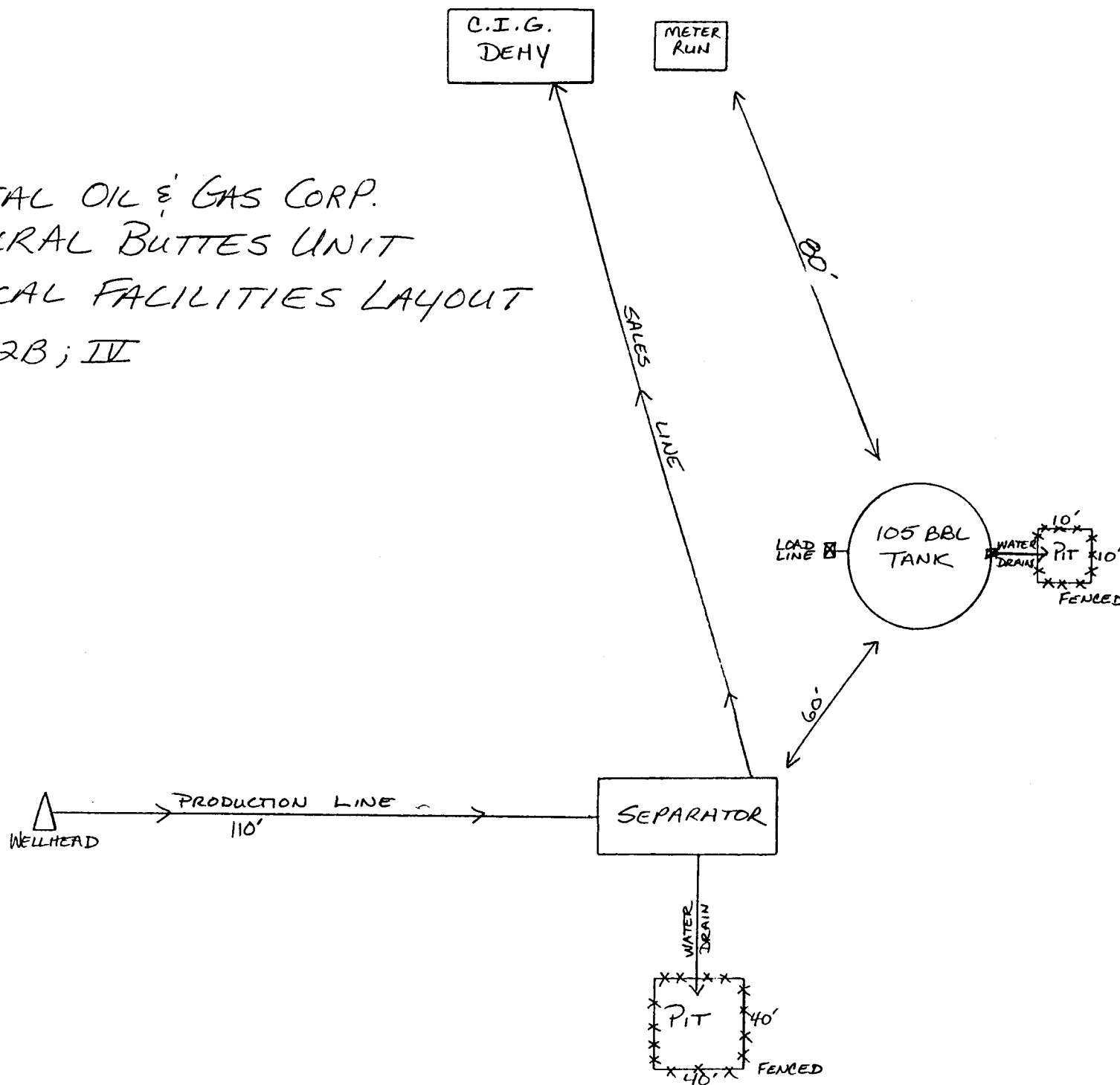
Title

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.  
NATURAL BUTTES UNIT  
TYPICAL FACILITIES LAYOUT  
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION QUAD SEC TWP RGE	STATE OR BLM LEASE #	SURFACE	API NUMBER
NBU #103	SENE 10 9 21	U-0141315	UTE	43-047-31956
NBU #104	SENE 16 9 21	ST ML-3282	UTE	43-047-31957
NBU #105	SWSW 17 9 21	U-0575	UTE	43-047-31955
NBU #106	NESW 21 9 21	U-0576	UTE	43-047-31946
NBU #107	SENE 26 9 21	ST ML-01194	STATE	43-047-31916
NBU #108	SESE 19 9 22	U-0284	UTE	43-047-31958
NBU #109	SENE 27 9 21	ST U-01194-A	STATE	43-047-31917
NBU #110	NENE 28 9 21	U-0576	FED.	43-047-31924
NBU #111	SWNW 25 9 21	ST U-01194	STATE	43-047-31920
NBU #112	SESE 33 9 22	U-01191	FED.	43-047-31930
NBU #113	SESE 34 9 22	U-0149077	FED.	43-047-31931
NBU #114	SWSW 5 10 21	U-01393-D	FED.	43-047-31923
NBU #115	NENW 10 10 21	U-0149079	FED.	43-047-31929
NBU #116	NWNW 6 10 22	U-464	FED.	43-047-31925
NBU #117	NENE 10 10 22	ST UT-01197-A	STATE	43-047-31914
NBU #118	SENE 22 9 20	U-0577-B	UTE	43-047-31969
NBU #119	SENE 22 9 20	U-0577-B	UTE	43-047-31973
NBU #120	NWNW 10 9 21	U-0141315	UTE	43-047-31972
NBU #121	NWNE 13 9 21	U-01193	UTE	43-047-
NBU #122	SWSE 13 9 21	U-01193	UTE	43-047-32085
NBU #123	NWNW 15 9 21	U-01188	UTE	43-047-31974
NBU #124	NWNE 16 9 21	ST ML-3282	UTE	43-047-31971
NBU #125	NESE 17 9 21	U-0575	UTE	43-047-32090
NBU #126	NENW 21 9 21	U-0576	UTE	43-047-31962
NBU #127	SWNW 21 9 21	U-0576	UTE	43-047-31963
NBU #128	SWSW 21 9 21	U-0576	UTE	43-047-31964
NBU #129	SENE 22 9 21	U-010950-A	UTE	43-047-31965
NBU #130	SWNW 22 9 21	U-0147566	UTE	43-047-31967
NBU #131	NWSW 23 9 21	U-0149075	UTE	43-047-31966
NBU #132	NWNW 26 9 21	ST U-01194	STATE	43-047-31938
NBU #133	SWNE 28 9 21	U-0576	FED.	43-047-31950
NBU #134	SWSW 28 9 21	U-0576	FED.	43-047-32011
NBU #135	NESE 18 9 22	U-461	UTE	43-047-32089
NBU #136	SWSE 19 9 22	U-0284	UTE	43-047-31968
NBU #137	SESE 30 9 22	ST ML-22935	STATE	43-047-31939
NBU #138A	SENE 33 9 22	U-01191-A	FED.	43-047-32151
NBU #139	SWNE 14 10 21	U-465	FED.	43-047-31948
NBU #140	NWNE 5 10 22	U-01191A	FED.	43-047-31947
NBU #141	SENE 6 10 22	U-464	FED.	43-047-32017
NBU #142	NESE 10 10 22	U-025187	FED.	43-047-32013
NBU #143	NWNE 10 9 21	U-0141315	UTE	43-047-32088
NBU #144	NWNW 23 9 21	U-0149075	UTE	43-047-32044
NBU #145	NWNE 27 9 21	ST U-01194-A	STATE	43-047-31976
NBU #146	SWNW 14 10 21	U-465	FED.	43-047-31985
NBU #147	NWSW 4 10 22	U-01191	FED.	43-047-31984
NBU #148	SESW 4 10 22	U-01191	FED.	43-047-31983
NBU #149	NESE 5 10 22	U-01191	FED.	43-047-31982
NBU #150	SENE 9 10 22	U-01196-B	FED.	43-047-31992
NBU #151	NWNW 9 10 22	U-01196-B	FED.	43-047-31991
NBU #152	SESE 9 10 22	U-01196-D	FED.	43-047-31990
NBU #153	SWNW 11 10 22	ST U-01197-A	STATE	43-047-31975
NBU #154	NWSE 26 9 21	ST ML-22934	STATE	43-047-32003
NBU #155	SENE 31 9 22	ST ML-23607	STATE	43-047-32004
NBU #156	SWNW 35 9 21	ST U-01194	STATE	43-047-32005
NBU #157	SESW 32 9 22	ST ML-22649	STATE	43-047-32007
NBU #158	NWSE 27 9 21	ST U-01194-A	STATE	43-047-31997
NBU #159	NESW 35 9 21	ST U-01194	STATE	43-047-31996
NBU #160	SESW 31 9 22	ST ML-22935-A	STATE	43-047-32006
NBU #161	SESE 32 9 22	ST ML-22649	STATE	43-047-32023
NBU #162	SENE 12 10 20	U-4478	FED.	43-047-32066
NBU #163	NENW 14 10 21	U-465	FED.	43-047-32069
NBU #164	NWSE 3 10 22	U-01191-A	FED.	43-047-32055
NBU #165	NENW 3 10 22	U-01191	FED.	43-047-32057
NBU #166	SWSE 28 9 21	U-0576	FED.	43-047-32065
NBU #167	SESW 25 9 21	ST U-01194	STATE	43-047-32054
NBU #168	NWSW 12 10 20	U-4478	FED.	43-047-32117
NBU #169	SESW 12 10 20	U-4478	FED.	43-047-32118

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION	QUAD	SEC	TWP	RGE	STATE OR BLM LEASE #	SURFACE	API NUMBER
NBU #170	NWNW	4	10	22		U-01191-A	FED.	43-047-32169
NBU #171	SENE	5	10	22		U-01191-A	FED.	43-047-32115
NBU #172	NENE	19	9	22		U-0284	UTE	43-047-32194
NBU #173	NWNE	33	9	22		U-01191-A	FED.	43-047-32116
NBU #174	NWNW	11	9	21		U-0141315	UTE	43-047-32193
NBU #175	NENW	28	9	21		U-0576	FED.	43-047-32143
NBU #176	SWNW	28	9	21		U-0576	FED.	43-047-32144
NBU #177	NESE	29	9	21		U-0581	FED.	43-047-32112
NBU #178	NWNE	30	9	21		U-0581	FED.	43-047-32121
NBU #179	SWSW	10	10	21		U-01416-A	FED.	43-047-32145
NBU #180	SWSE	10	10	22		U-025187	FED.	43-047-32113
NBU #181	SESW	9	9	21		U-0576	UTE	43-047-32161
NBU #182	SENE	11	9	21		U-0141315	UTE	43-047-32162
NBU #183 ✓	SWNW	27	9	21	ST	U-01194-A	STATE	43-047-32122
NBU #184	SESW	30	9	22		U-463	FED.	43-047-32170
NBU #185	SWNE	3	10	22		U-01191-A	FED.	43-047-32171
NBU #186	SENE	30	9	22		U-463	FED.	43-047-
NBU #187	SESW	34	9	22		U-0149077	FED.	43-047-
NBU #188	SWSW	10	10	22		U-01196-C	FED.	43-047-
NBU #189	SESW	23	9	21		U-0149075	UTE	43-047-
NBU #190 ✓	NWNE	26	9	21	ST	U-01194	STATE	43-047-
CIGE 110-7-9-21	SWSE	7	9	21		U-0575-B	UTE	43-047-31959
CIGE 111-13-9-21	SESW	13	9	21		U-01193	UTE	43-047-31954
CIGE 112-19-9-21	SESE	19	9	21		U-0581	UTE	43-047-31945
CIGE 113-21-9-21	SWNE	21	9	21		U-0576	UTE	43-047-31944
CIGE 114-34-9-21 ✓	NESE	34	9	21	ST	U-01194-A	STATE	43-047-31915
CIGE 115-35-9-21 ✓	NWNE	35	9	21	ST	ML-22582	STATE	43-047-31918
CIGE 116-29-9-22 ✓	NWSW	29	9	22	ST	ML-22935	STATE	43-047-31919
CIGE 117-34-9-22	SWNW	34	9	22		U-0149077	FED.	43-047-31928
CIGE 118-35-9-22	NESE	35	9	22		U-010954A	FED.	43-047-32025
CIGE 119-15-10-21	NENE	15	10	21		U-01416-A	FED.	43-047-31927
CIGE 120-15-9-20	SENE	15	9	20		U-0144868	UTE	43-047-32032
CIGE 121-15-9-20	NWNE	15	9	20		U-0144868	UTE	43-047-32031
CIGE 122-7-9-21	NENE	7	9	21		U-0149767	UTE	43-047-32098
CIGE 123-7-9-21	SWNE	7	9	21		U-0575-B	UTE	43-047-32047
CIGE 124-9-9-21	NWSE	9	9	21		U-01188	UTE	43-047-32045
CIGE 125-13-9-21	NWNW	13	9	21		U-01193	UTE	43-047-32084
CIGE 126-13-9-21	NWSW	13	9	21		U-01193	UTE	43-047-32087
CIGE 127-16-9-21	NESW	16	9	21	ST	ML-3141	UTE	43-047-32036
CIGE 128-18-9-21	NENE	18	9	21		U-0575	UTE	43-047-32046
CIGE 129-18-9-21	NENW	18	9	21		U-0581	UTE	43-047-32043
CIGE 130-19-9-21	NENE	19	9	21		U-0581	UTE	43-047-32030
CIGE 131-19-9-21	SWNE	19	9	21		U-0581	UTE	43-047-32029
CIGE 132-20-9-21	NWSW	20	9	21		U-0575	UTE	43-047-32028
CIGE 133-35-9-21 ✓	SWSE	35	9	21	ST	ML-22582	STATE	43-047-31978
CIGE 134-1-10-20	SWSW	1	10	20		U-02270-A	FED.	43-047-31989
CIGE 135-3-10-21	SWSW	3	10	21		U-0149078	FED.	43-047-32001
CIGE 136-4-10-21 ✓	SWNE	4	10	21	ST	ML-22940	STATE	43-047-31979
CIGE 137-6-10-21	SENE	6	10	21		U-01791	FED.	43-047-31988
CIGE 138A-6-10-21	SENE	6	10	21		U-01791	FED.	43-047-31987
CIGE 139-10-10-21	SWNE	10	10	21		U-0149079	FED.	43-047-31986
CIGE 140-16-10-21 ✓	NENE	16	10	21	ST	ML-10755	STATE	43-047-31977
CIGE 141-7-10-22 ✓	NWNE	7	10	22	ST	ML-23609	STATE	43-047-31970
CIGE 142-25-9-21 ✓	SENE	25	9	21	ST	U-01189	STATE	43-047-31994
CIGE 143-34-9-21 ✓	SWNE	34	9	21	ST	U-01194-A	STATE	43-047-31995
CIGE 144-2-10-22 ✓	SWNE	2	10	22	ST	ML-22651	STATE	43-047-32022
CIGE 145-29-9-22 ✓	SENE	29	9	22	ST	ML-22935	STATE	43-047-31993
CIGE 146-16-10-21 ✓	NWNE	16	10	21	ST	ML-10755	STATE	43-047-32021
CIGE 147-36-9-22 ✓	SESW	36	9	22	ST	ML-22650	STATE	43-047-32020
CIGE 148-31-9-22 ✓	NWNE	31	9	22	ST	ML-22935-A	STATE	43-047-32024
CIGE 149-8-10-21	NWNE	8	10	21		U-01791	FED.	43-047-32056
CIGE 150-9-10-21	SWNE	9	10	21		U-01416	FED.	43-047-32058
CIGE 151-10-10-21	SWSE	10	10	21		U-0149079	FED.	43-047-32059
CIGE 152-33-9-22	SESW	33	9	22		U-01191-A	FED.	43-047-32068
CIGE 153-35-9-22	SESW	35	9	22		U-010954-A	FED.	43-047-32067
CIGE 154-13-10-20	NWNW	13	10	20		U-4485	STATE	43-047-32119
CIGE 155-9-9-21	SENE	9	9	21		U-01188-B	UTE	43-047-32157

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION				STATE OR BLM		API NUMBER
	QUAD	SEC	TWP	RGE	LEASE #	SURFACE	
CIGE 156-16-9-21	NESE	16	9	21	ST ML-3282	UTE	43-047-32195
CIGE 157-16-9-21	SWNW	16	9	21	U-38409	UTE	43-047-32160
CIGE 158-21-9-21	NESE	21	9	21	U-0576	UTE	43-047-32158
CIGE 159-6-10-21	NWNE	6	10	21	U-01791	FED.	43-047-32120
CIGE 160-14-10-21	SWSE	14	10	21	U-01393-C	FED.	43-047-32124
CIGE 161-2-10-22	SESE	2	10	22	ST ML-22651	STATE	43-047-32168
CIGE 162-36-9-22	SESE	36	9	22	ST ML-22650	STATE	43-047-32164
CIGE 163-15-9-21	SENE	15	9	21	U-01193	UTE	43-047-32192
CIGE 164-34-9-22	NWNE	34	9	22	U-0149077	FED.	43-047-32141
CIGE 165-1-10-20	SWNW	1	10	20	U-02270-A	FED.	43-047-32114
CIGE 166-3-10-21	NENW	3	10	21	U-0149078	FED.	43-047-32172
CIGE 167-7-10-21	NENE	7	10	21	U-01791	FED.	43-047-32142
CIGE 168-16-10-21	NWSE	16	10	21	ST ML-10755	STATE	43-047-32123
CIGE 169-2-10-21	SENW	2	10	21	ST ML-22652	STATE	43-047-

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State ML #3382

7. Indian Allottee or Tribe Name

Ute Tribal

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #156-16-9-21

10. API Well Number

43-047-32195

11. Field and Pool, or Wildcat

Natural Buttes

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Coastal Oil &amp; Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage

1902' FSL &amp; 536' FEL

Qd. Sec. T., R., M.

NE/SE, Section 16, T9S-R21E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☒ Other Install Gas Flowline

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Application for Grant of Right-of-Way has been filed with the Bureau of Indian Affairs to install a four-inch (4") surface pipeline as shown on the attached map.

RECEIVED BY THE STATE  
DIVISION OF OIL, GAS AND MINING  
4-29-92

DATE  
BY

*[Signature]*

RECEIVED

APR 28 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

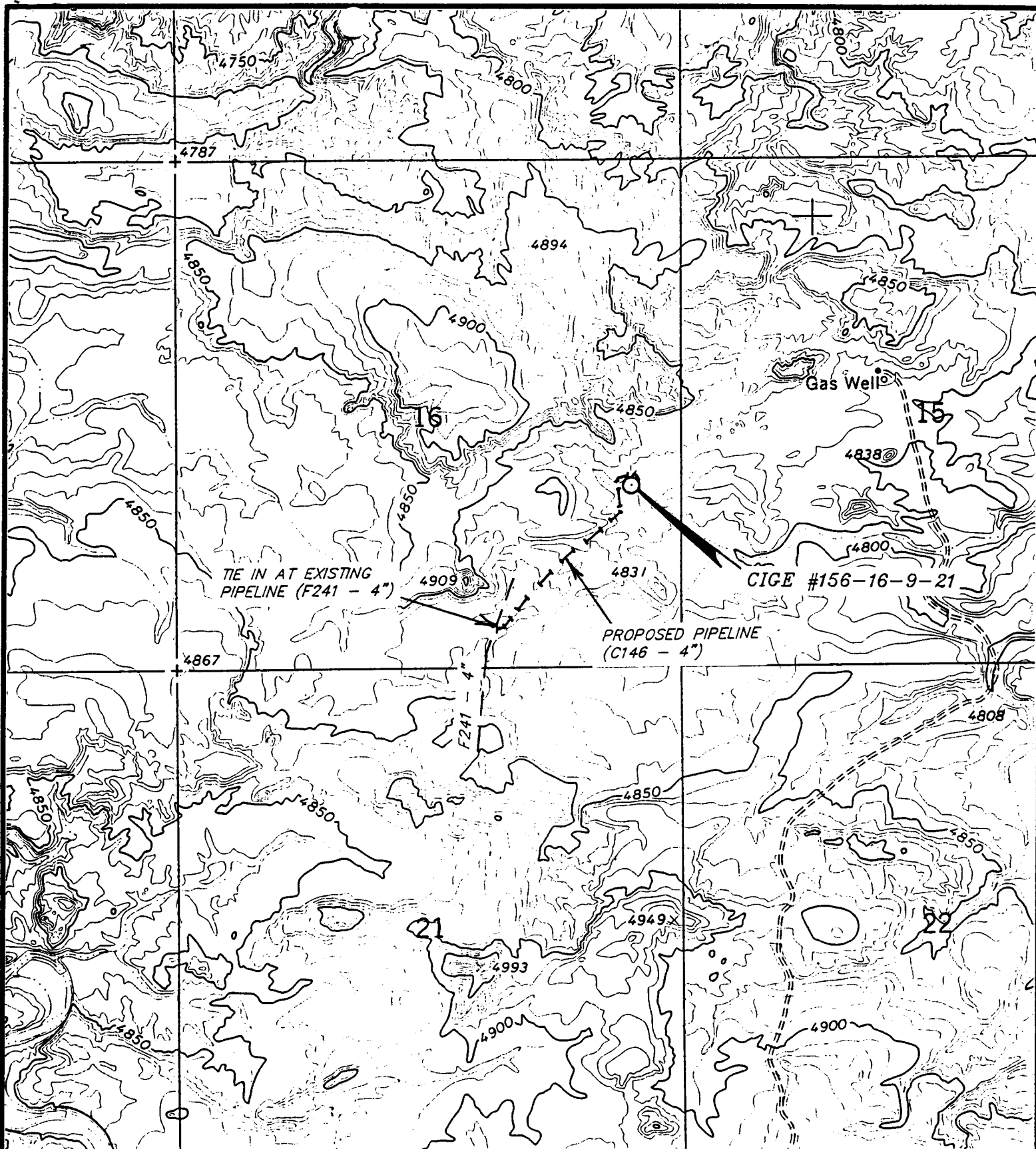
*[Signature]*  
Jerry Mathews

(State Use Only)

Title Vice-President

Date

4/20/92



**TOTAL PIPELINE SLOPE DISTANCE = 2127'**

**TOPOGRAPHIC  
MAP "D"**

**LEGEND**

- EXISTING PIPELINE
- |-|-|-|- Proposed Pipeline



**COASTAL OIL & GAS CORP.**

PROPOSED PIPELINE RIGHT-OF-WAY FOR  
CIGE #156-16-9-21  
SECTION 16, T9S, R21E, S.L.B.&M.

DATE: 4-14-92



Form 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

State ML-3282

7. Indian Allottee or Tribe Name

Ute Tribal

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #156-16-9-21

10. API Well Number

43-047-32195

11. Field and Pool, or Wildcat

Natural Buttes

Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other (specify)

1. Name of Operator

Coastal Oil & Gas Corporation

2. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

3. Location of Well

Footage : 1776' FSL & 611' FEL

QQ. Sec. T. R. M. : NE/SE Section 16, T9S-R21E

County : Uintah

State : UTAH

2. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection        | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                 | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion            | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Location Move |   |

Approximate Date Work Will Start

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above location was moved from 1902' FSL & 536' FEL, NE/SE Section 16, T9S-R21E to 1776' FSL & 611' FEL, NE/SE Section 16, T9S-R21E, due to paleontological findings at the original location.

Please see the attached revised plats.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-16-92  
BY: [Signature]

RECEIVED

JUL 29 1992

DIVISION OF  
OIL GAS & MINING

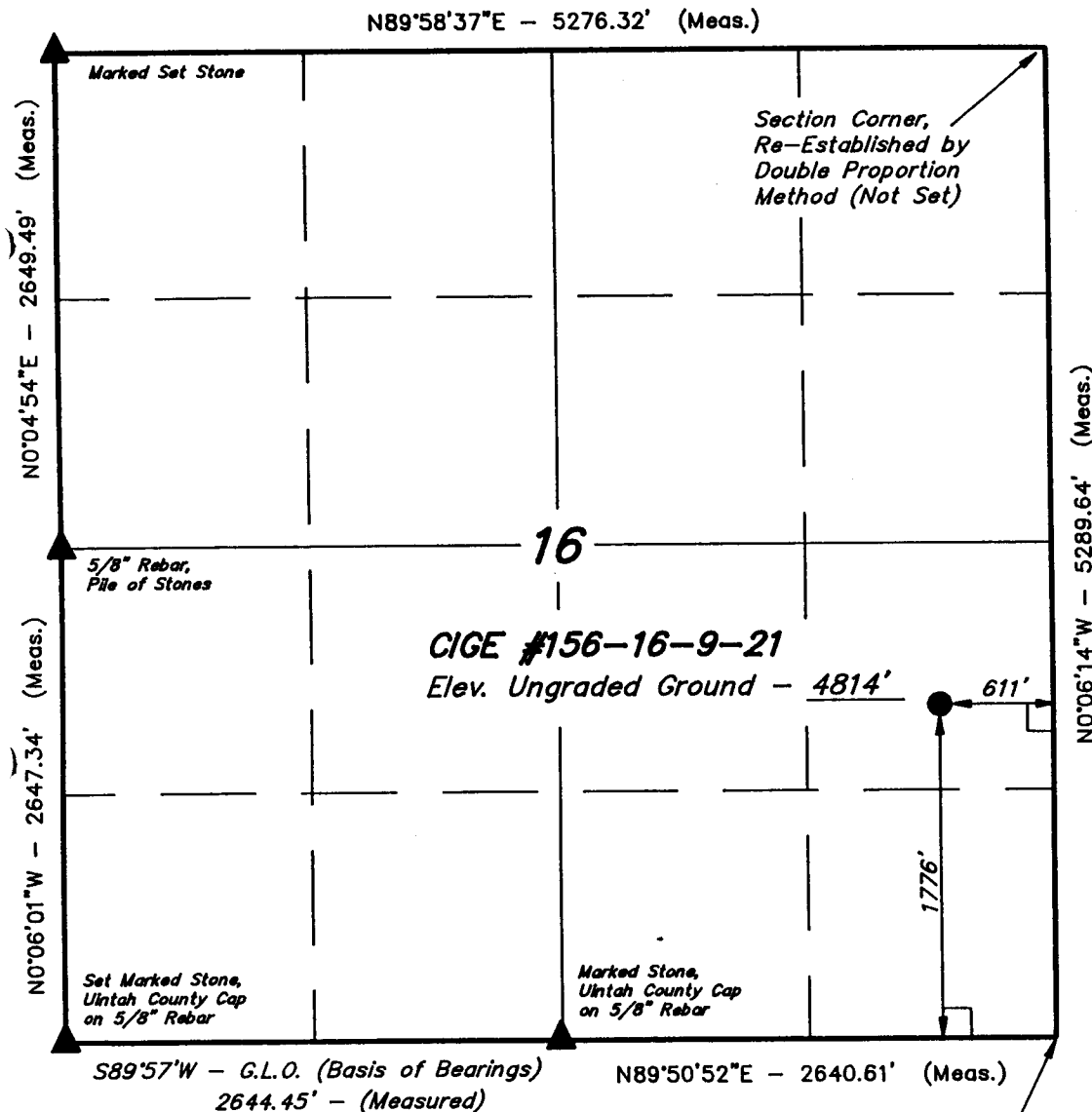
I hereby certify that the foregoing is true and correct

me & Signature

Use Only)

Title Regulatory Analyst Date 7/28/92

**T9S, R21E, S.L.B.&M.**



▲ = SECTION CORNERS LOCATED.

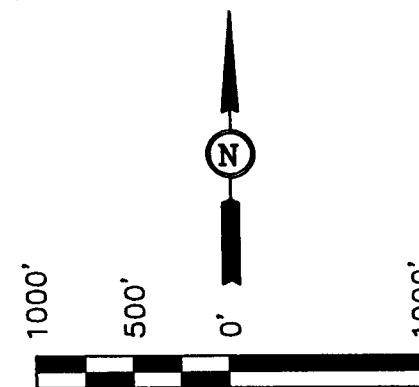
Section Corner,  
Re-Established by  
Double Proportion  
Method (Not Set)

## COASTAL OIL & GAS CORP.

Well location, CIGE #156-16-9-21, located as shown in the NE 1/4 SE 1/4 of Section 16, T9S, R21E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT THE SW CORNER OF SECTION 16, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4867 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

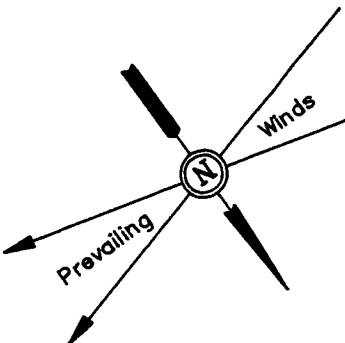
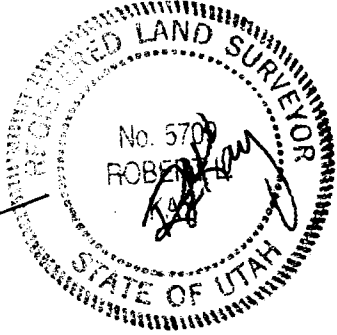
REVISED: 7-11-92 R.E.H.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH - 200 EAST VERNAL, UTAH - 84078  
(801) 789-1017

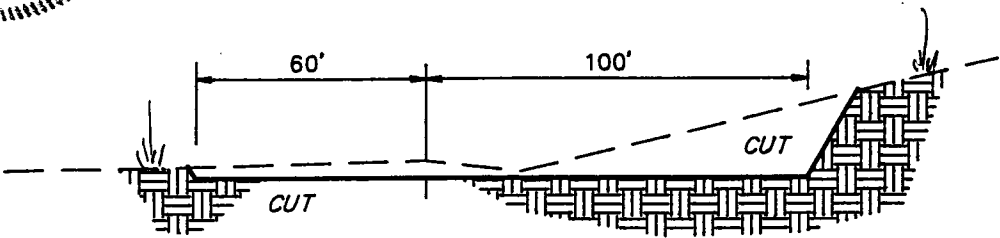
SCALE 1" = 1000'	DATE 1-9-92
PARTY L.D.T. D.A. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE COASTAL OIL & GAS CORP.

COASTAL OIL & GAS CORP.

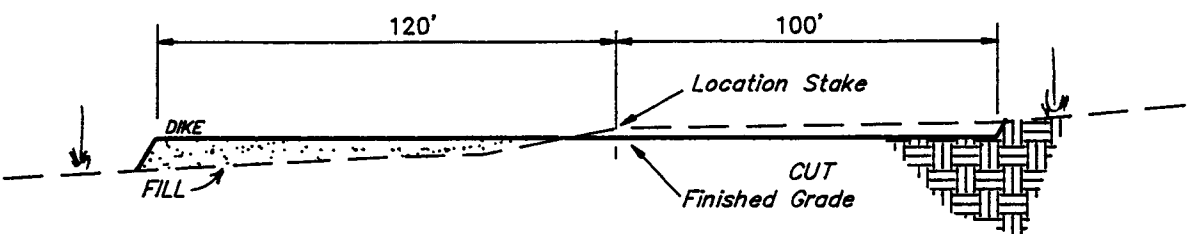
LOCATION LAYOUT FOR  
CIGE #156-16-9-21  
SECTION 16, T9S, R21E, S.L.B.&M.



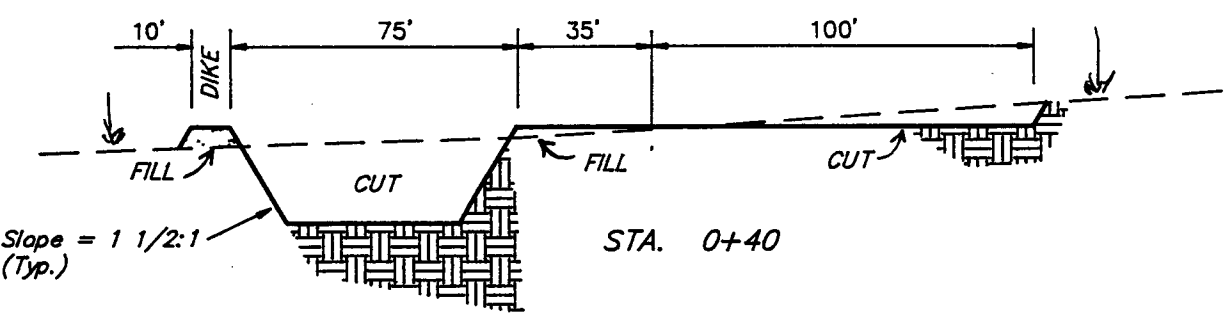
SCALE: 1" = 50'  
DATE: 7-11-92  
Drawn By: R.E.H.



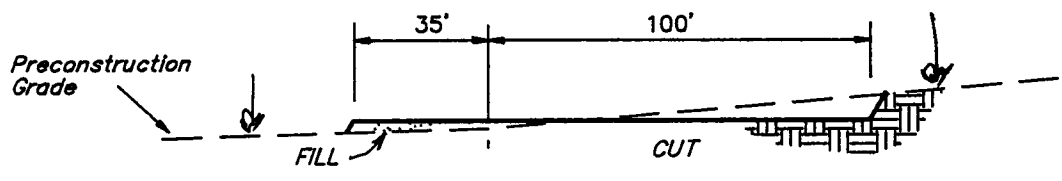
STA. 3+25



STA. 1+50



STA. 0+40



STA. 0+00

TYP. LOCATION LAYOUT  
TYP. CROSS SECTIONS

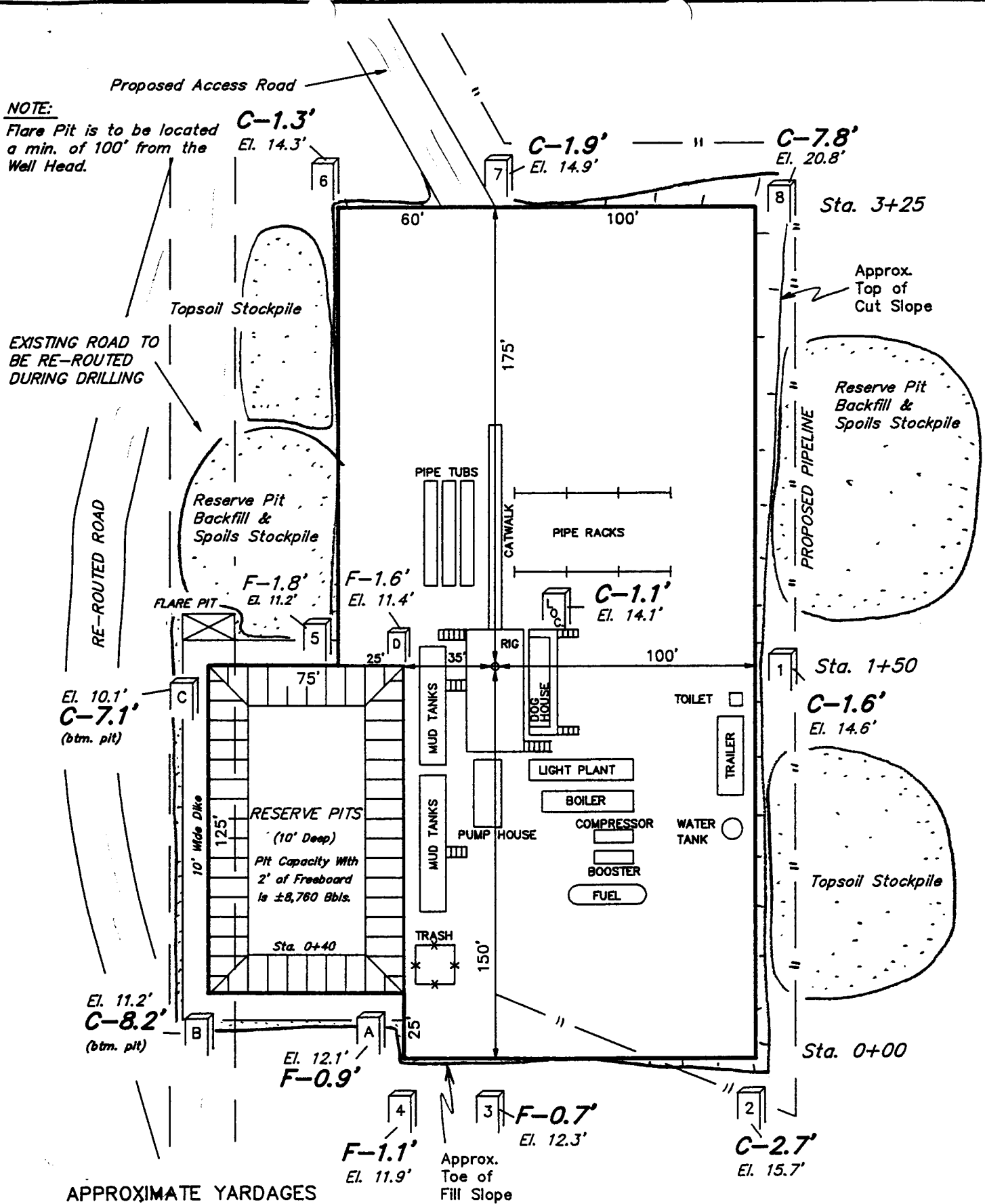
NOTES:

Elev. Ungraded Ground At Loc. Stake = **4814.1'**  
FINISHED GRADE ELEV. AT LOC. STAKE = **4813.0'**

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 South 200 East Vernal, Utah

NOTE:  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.

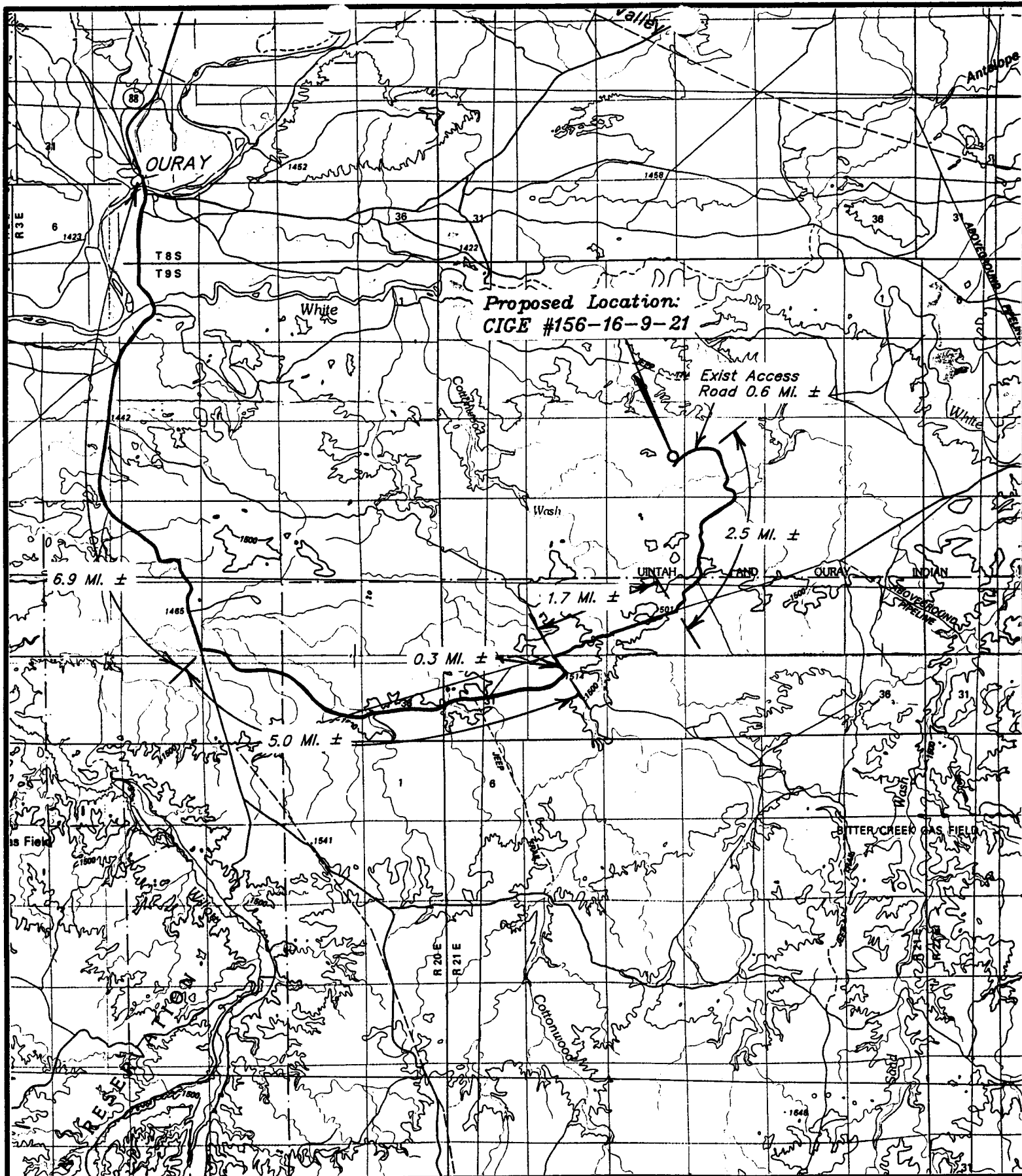


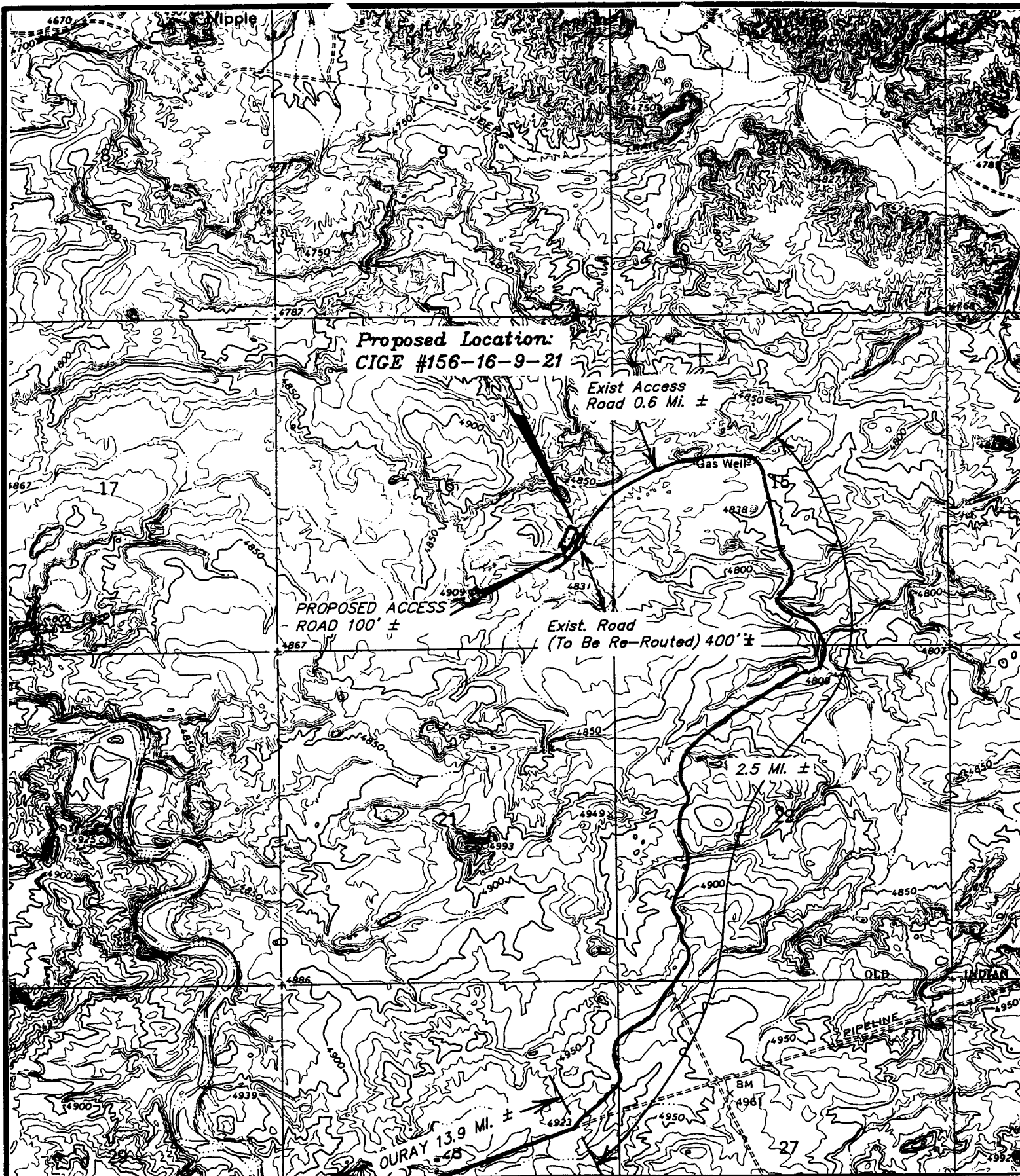
APPROXIMATE YARDAGES

CUT  
(12") Topsoil Stripping = 2,140 Cu. Yds.  
Remaining Location = 2,760 Cu. Yds.

TOTAL CUT = 4,900 CU.YDS.  
FILL = 1,460 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 3,360 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 3,360 Cu. Yds.  
EXCESS UNBALANCE  
(After Rehabilitation) = 0 Cu. Yds.





REVISED: 7-11-92 J.L.G.  
 TOPOGRAPHIC  
 MAP "B"  
 SCALE: 1" = 2000'  
 DATE 1-9-92 R.E.H.



**COASTAL OIL & GAS CORP.**  
 CIGE #156-16-9-21  
 SECTION 16, T9S, R21E, S.L.B.&M.



# **LEGEND:**

- ◊ = Water Wells
- ◆ = Abandoned Wells
- = Temporarily Abandoned Wells
- ⊗ = Disposal Wells
- = Drilling Wells
- = Producing Wells
- ◐ = Shut-in Wells



## **COASTAL OIL & GAS CORP.**

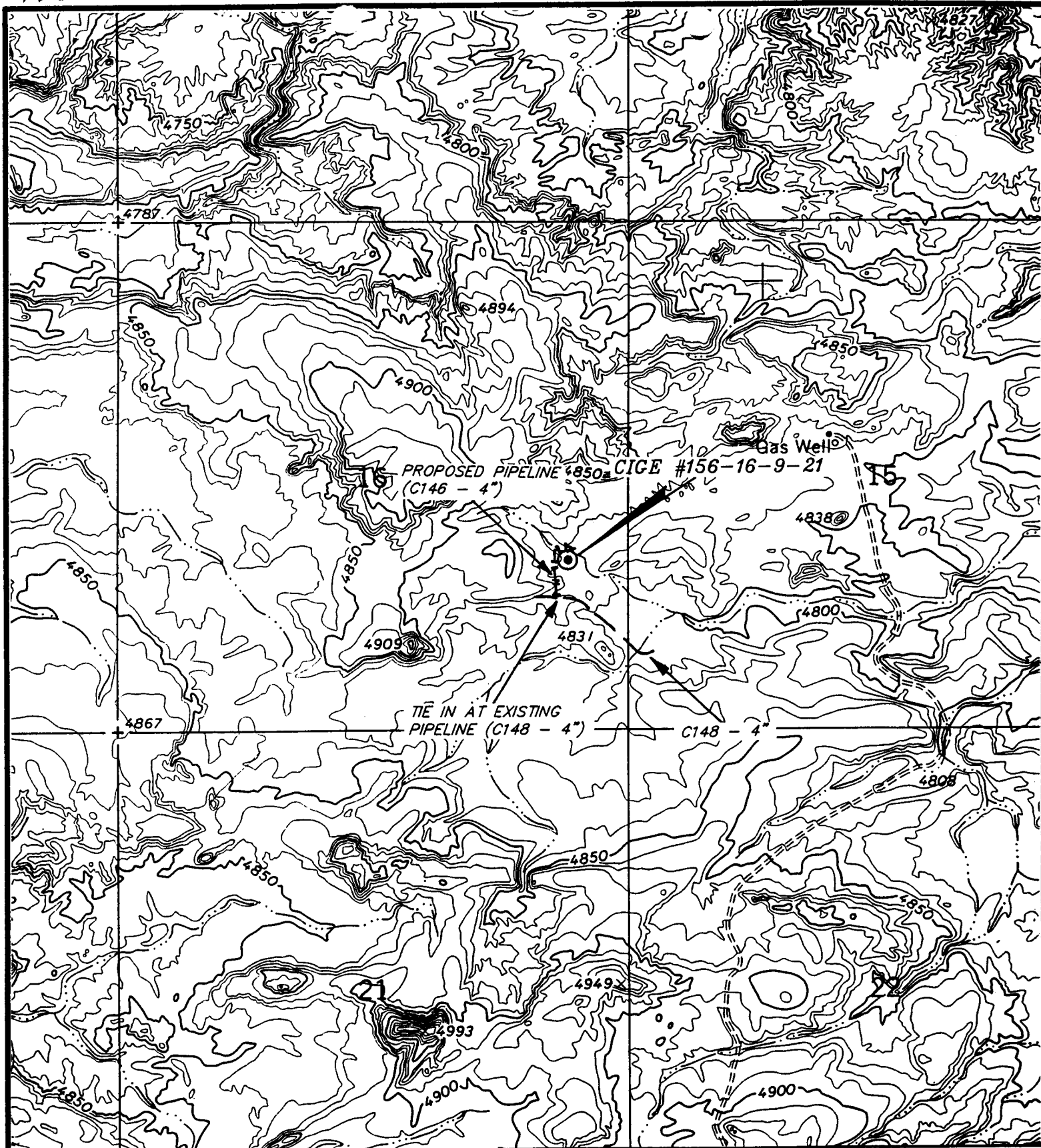
CIGE #156-16-9-21

SECTION 16, T9S, R21E, S.L.B.&M.

**T O P O M A P " C "**

DATE: 1-9-92 R.E.H.





**TOTAL PIPELINE SLOPE DISTANCE = 1967'**

**TOPOGRAPHIC  
MAP "D"**

**LEGEND**

- EXISTING PIPELINE  
 ===== Proposed Pipeline



**COASTAL OIL & GAS CORP.**

PROPOSED PIPELINE RIGHT-OF-WAY FOR  
 CIGE #156-16-9-21  
 SECTION 16, T9S, R21E, S.L.B.&M.

DATE: 7-11-92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
State ML-3282

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #156-16-9-21

9. API Well No.

43-047-32195

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, Colorado 80201-0749 (303) 572-1121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1776' FSL & 611' FEL  
NE/SE Section 16, T9S-R21E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Install Gas Flowline  
(Revision)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Application for Grant of Right-of-Way has been filed with the Bureau of Indian Affairs to install a four-inch (4") surface pipeline as shown on the attached map.

ACCEPTED BY THE STATE  
DIVISION OF  
OIL & GAS

DATE

BY

9/30/92  
J. Matthews

RECEIVED

SEP 28 1992

DIVISION OF  
OIL & GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Jerry McFarland

Title Vice President

Date 16 Sept 1992

(This space for Federal or State office use)

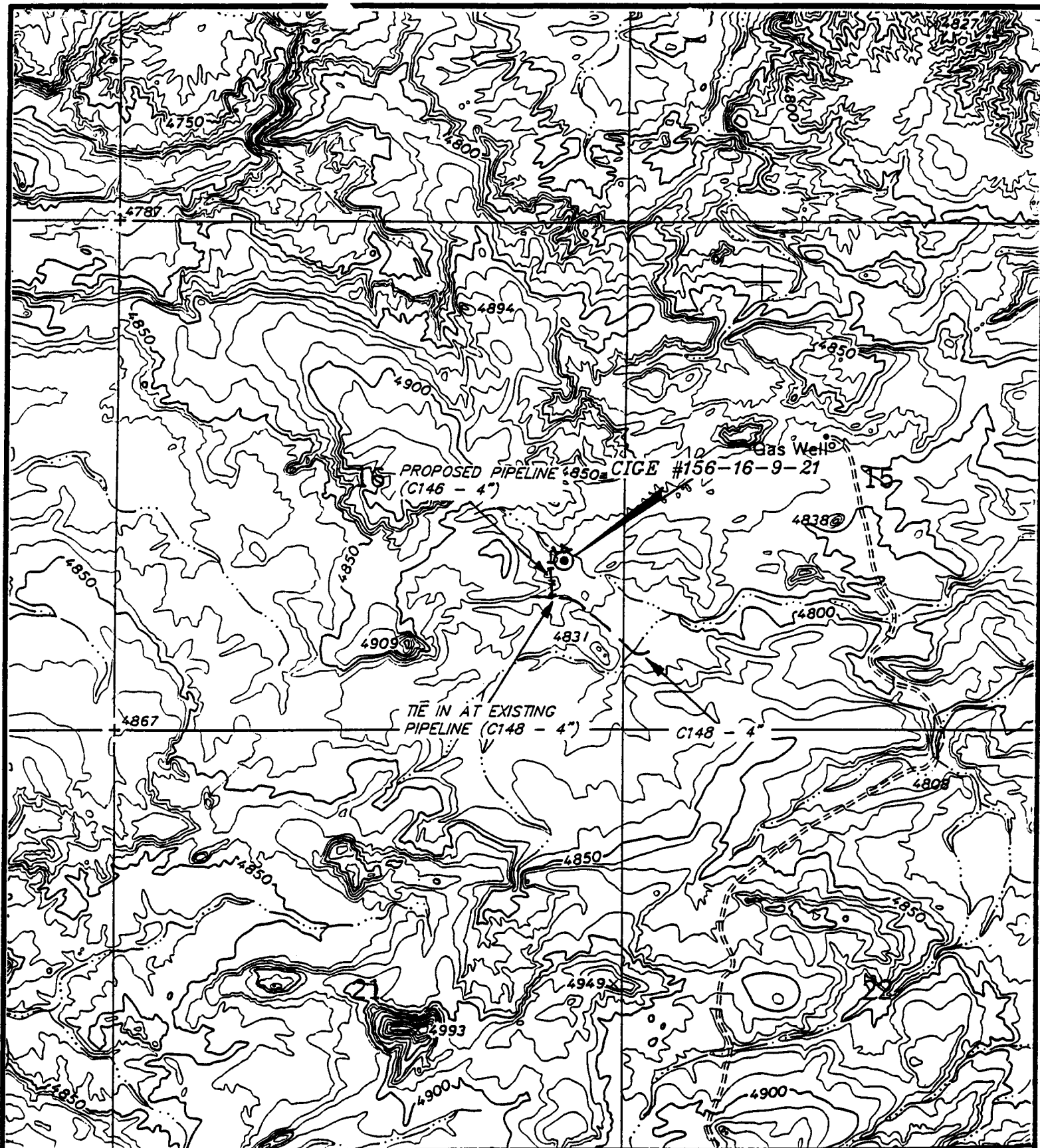
Approved by

Title

Date

Conditions of approval, if any:





TOTAL PIPELINE SLOPE DISTANCE = 1967'

TOPOGRAPHIC  
MAP "D"

LEGEND

- EXISTING PIPELINE  
- - - - - Proposed Pipeline



COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY FOR  
CIGE #156-16-9-21  
SECTION 16, T9S, R21E, S.L.B.&M.

DATE: 7-11-92

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. State <u>ML-3282</u>
2. Name of Operator <u>Coastal Oil &amp; Gas Corporation</u>	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. <u>P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476</u>	7. If Unit or CA, Agreement Designation <u>Natural Buttes Unit</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1776' FSL &amp; 611' FEL</u> <u>NE/SE Section 16, T9S-R21E</u>	8. Well Name and No. <u>CIGE #156-16-9-21</u>
	9. API Well No. <u>43-047-32195</u>
	10. Field and Pool, or Exploratory Area <u>Natural Buttes</u>
	11. County or Parish, State <u>Uintah County, Utah</u>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change Drilling</u>
	<u>Prognosis</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Coastal Oil & Gas Corporation requests a variance to the existing rules and regulations which require the blooie line to be not less than 100' from the borehole. It is requested that the blooie line be approximately 70' long due to topography of the location and the existing road.

The above referenced well will be drilled with air mist which will inject water at the rate of 15-20 GPM until the lost circulation zone is reached. Then the rig pumps will be utilized using aerated water at the rate of 190 GPM to total depth.

**RECEIVED**

OCT 26 1992

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/27/92  
BY: [Signature]

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Signed [Signature] Title Regulatory Analyst Date 10/23/92  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL 43-047-32195

WELL NAME: CIGE 156

Section 16 Township 9S Range 21E County UINTAH

Drilling Contractor COASTAL

Rig # 1

SPUDDED: Date 12/3/92

Time 2:00 PM

How DRY HOLE

Drilling will commence

Reported by JACK MEYER W/LEON ROSS CONST.

Telephone # 1-722-4469

Date 12/3/92 SIGNED JLT

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS:**

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

State ML 3282

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #156-16-9-21

10. API Well Number

43-047-32195

11. Field and Pool, or Wildcat

Natural Buttes

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Location of Well

Footage : 1902' FSL & 536' FEL (NE/SE)  
QQ. Sec. T. R. M. : Section 16, T9S-R21E

County : Uintah

State : UTAH

**2. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | Report of Spud                                |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling, Inc. Spudded surface hole at 2:00 p.m., 12/3/92. Drilled 12-1/4" hole to 266'. Ran 6 joints 8-5/8", 24#, K-55, ST&C casing and set at 266' GL. Cemented w/150 sx PPAG w/2% CaCl<sub>2</sub> with 1/4 pps Flocele.

**RECEIVED**

DEC 21 1992

DIVISION OF  
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

me & Signature

(Use Only)

Title Regulatory Analyst Date 12/16/92

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation  
ADDRESS P. O. Box 749  
Denver, CO 80201-0749

OPERATOR ACCT. NO. 110230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2900	→	<del>43-047-32195</del>	CIGE #156-16-9-21	NESE	16	9S	21E	Uintah	12/3/92	12/3/92
WELL 1 COMMENTS: FOR: CIG Exploration <i>Entities added 12-28-92. p</i>											
B	2900	→	43-047-32357	NBU #198	NWSE	22	9S	21E	Uintah	12/8/92	12/8/92
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

DEC 21 1992

DIVISION OF  
OIL GAS & MINING

*Eileen Danni Dey*  
Signature Eileen Danni Dey

Regulatory Analyst 12/16/92  
Title Date

Phone No. (303) 573-4476

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

State ML-3282

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #156-16-9-21

10. API Well Number

43-047-32195

11. Field and Pool, or Wildcat

Natural Buttes

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4451

5. Location of Well

Footage : 1770' FSL & 536' FEL

QQ. Sec. T. R. M. : NE/SE Section 16, T9S-R21E

County : Uintah

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☐ Other

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☒ Other Report of Operations

Approximate Date Work Will Start

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the drilling operations performed on the above referenced well.

RECEIVED

JAN 13 1993

DIVISION OF  
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct.

Signature

(Use Only)

Title Regulatory Analyst Date 1/11/93

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CIGE #156  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
CHANDLER #1

WI: 100% CIGE AFE: 18246  
ATD: 6525' (WASATCH) SD: 12/13/92  
CSG: 8-5/8" @ 266'; 5-1/2" @ 6522'  
DHC(M\$): 181.5

- 12/13/92 266' MIRU Chandler rig #1. Spudded well @ 2:00 p.m., 12/3/92 w/Leon Ross Drlg. Drill 12-1/4" hole to 256' GL. RIH w/6 jts 8-5/8" 24# K-55 8rd, ST&C csg. Tally ran 251.58'. Set at 266' GL. Cmt csg w/Howco w/150 sx PPAG w/2% CaCl2 w/ 1/4#/sx Flocele. Displace w/14 bbls wtr. Circ 8 bbls cmt to surf. Csg set 12/5/92. CC: \$36,485.
- 12/14/92 675' Drlg 409'/7.5 hrs. RURT. Test BOPE to 2000 psi, OK; csg and hydril to 1500 psi, OK. PU BHA and tag cmt at 232'. Drlg cmt and shoe. Drlg, svy: 1 deg @ 267'. Spudded well at 10:00 p.m., 12/13/92.
- 12/15/92 2245' Drlg 1570'/22 hrs. Drlg, RS, chk BOPE and svy: 1-1/2 deg @ 772'; 1-3/4 deg @ 1314'; 1-3/4 deg @ 1805'. Chg out rot hd rr. Drlg w/air mist, air 1200 CFM. CC: \$65,717.
- 12/16/92 3800' Drlg 1555'/20 hrs. Drlg, TF string float and svy: 2 deg @ 2307'; 2 deg @ 2812'; 2 deg @ 3330'. RS, chk BOP. Drlg, XO to aerated wtr. Boiler 24 hrs. CFM 1200. CC: \$88,283.
- 12/17/92 5175' Drlg 1375'/21 hrs. Drlg, TF string float, svy. RS, chk BOP. Drlg, svys: 2 deg @ 3890'; 2-1/2 deg @ 4463', 2-1/4 deg @ 4953'. Rig repair, adjust motor throttle. Drlg w/aerated wtr, CFM 800. CC: \$108,836.
- 12/18/92 6003' Running survey. 828'/22.5 hrs. Svy: 2-1/4 deg @ 5444'. Aerated wt, air 600 CFM. CC: \$122,411.
- 12/19/92 6560' Short trip. 557'/14.5 hrs. Drlg, RS, chk BOP. Drlg, TD hole at 9:00 p.m. Circ air out of hole. Pull 10 stds, clean pits and fill w/mud. TIH, displace hole w/mud ± 50% returns. ST 20 stds. Repair drawworks chain. TIH. Drlg brks from 6109-6129', 6190-6231', 6297-6311', 6450-6462'. Boiler 24 hrs. Svy: 2 deg @ 5962'. MW 10.5, VIS 44, WL 10. CC: \$139,228.
- 12/20/92 6560' Circ Svy and SLM00H for logs. RU Schlumberger, tag at 5338' (bridge). TIH w/DP. Bridge at 5338'. W&R 5338-5314'. Wait on mud. W&R 5514-6560'. Circ w/85% returns. Lost 600 bbls total last 24 hrs. Boiler 24 hrs. MW 10.2, VIS 40, WL 10. CC: \$155,861.
- 12/21/92 6560' LD DP. 20 std ST, no drag, circ. Start out of hole, tight at 6510'. Ream out. POH for logs. RU Schlumberger. Ran DLL, FDC, CNL, logger's TD 6547'. RFT depths 6456', 6455', 6304', 6227', 6213', 6196', 6124', 6118', 6112', 5958', 5943.5', 5943', 5942.5', 3 good tests, 5 lost seals and 6 slow builds. RD and release Schlumberger. TIH w/DP, LD DP. Boiler 24 hrs. MW 10.2, VIS 40, WL 10. CC: \$190,002.
- 12/22/92 6560' Tearing down rotary rig. LD DP & DC's. RU T&M Csg crew. Run 5-1/2" csg, FS, 1 jt csg, FC, 148 jts 5-1/2" 17# K-55 LT&C csg. TL = 6527.93'. Set at 6521.73'. Washed down last 7 jts 307'. Stopped at 6527'. RU Howco to cmt. Pump 20 BW, 30 bbls mud flush, 20 BW, 450 sx Hi-Fill w/1#/sx Capseal, .3% HR-7, yield 3.82, wt 11.0#. Tail w/650 sx 50-50 Poz w/2% gel, 10% salt BWOW, .6% Halad 24, .2% CFR-3, 1#/sx Capseal, 1/4#/sx Flocele, yield 1.25, wt 14.1#. Displaced w/150.5 bbls FW. Plug landed at 1600#. Bump to 2100#. Release press, floats held. PD at 9:45 p.m. Set slips on 5-1/2" csg w/115,000#. Cut off csg. ND BOP and clean pits. Released rig at 1:00 a.m. 12/22/92. Cmt did not circ. CC: \$264,276. FINAL DRILLING REPORT.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. LEASE DESIGNATION AND SERIAL NO.																			
<div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: center; font-weight: bold; font-size: 0.8em;">MAR 15 1993</div>										State ML-3282																			
										6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>										N/A																			
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESTR. <input type="checkbox"/> Other <input type="checkbox"/>										7. UNIT AGREEMENT NAME																			
2. NAME OF OPERATOR										Natural Buttes Unit																			
3. ADDRESS OF OPERATOR										3. FARM OR LEASE NAME																			
P. O. Box 749 Denver, CO 80201-0749										CIGE																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)										9. WELL NO.																			
At surface 1902' FSL & 536' FEL (NE 1/4 SE 1/4) Loc. Chg.										156-16-9-21																			
At top prod. interval reported below Same as above.										10. FIELD AND POOL, OR WILDCAT																			
At total depth Same as above.										Natural Buttes																			
14. API NO. 43-047-32195										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA																			
DATE ISSUED 2/21/92										Section 16, T9S-R21E																			
12. COUNTY Uintah										13. STATE Utah																			
15. DATE SPUDDED 12/3/92										18. ELEVATIONS (OF, SER., AT, CR, ETC.)																			
16. DATE T.D. REACHED 12/18/92										4813' GR																			
17. DATE COMPL. (Ready to prod.) 2/14/93 (Plug & Abd.)										19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 6560'										23. INTERVALS DRILLED BY																			
21. PLUG BACK T.D., MD & TVD 6485'										SFC-TD																			
22. IF MULTIPLE COMPL. HOW MANY										ROTARY TOOLS																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)										CABLE TOOLS																			
5944'-6462' (Wasatch)										25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN										No																			
DLL; FDC; CNL; RFT; CBL 4-13-93										27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)																			
28. CASING RECORD (Report all strings set in well)										DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See previous table)																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>MOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT POLLED</th> </tr> </thead> <tbody> <tr> <td>8-5/8"</td> <td>24#</td> <td>266'</td> <td>12-1/4"</td> <td>150 sx PPAG + Additives</td> <td>None</td> </tr> <tr> <td>5-1/2"</td> <td>17#</td> <td>6522'</td> <td>7-7/8"</td> <td>1100 sx HiFill &amp; 50/50 Poz</td> <td>None</td> </tr> </tbody> </table>										CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT POLLED	8-5/8"	24#	266'	12-1/4"	150 sx PPAG + Additives	None	5-1/2"	17#	6522'	7-7/8"	1100 sx HiFill & 50/50 Poz	None		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT POLLED																								
8-5/8"	24#	266'	12-1/4"	150 sx PPAG + Additives	None																								
5-1/2"	17#	6522'	7-7/8"	1100 sx HiFill & 50/50 Poz	None																								
29. LINER RECORD										30. TUBING RECORD																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP (MD)</th> <th>BOTTOM (MD)</th> <th>SACKS CEMENT</th> <th>SCREEN (MD)</th> <th>SIZE</th> <th>DEPTH SET (MD)</th> <th>PACKER SET (MD)</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2-3/8"</td> <td>5897'</td> <td></td> </tr> </tbody> </table>										SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)						2-3/8"	5897'					
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HOURS TESTED 24										N/A																			
CROCK SIZE 18/64"																													
PROD'N. FOR TEST PERIOD																													
OIL—BSL. 0																													
GAS—MCF. 2700																													
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>Eileen Danika Dev</u>										DATE 3/10/93																			
TITLE <u>Regulatory Analyst</u>																													

See Spaces for Additional Data on Reverse Side



## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

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37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS						
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			Wasatch					

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 2

CIGE #156  
NE/SE SECTION 16, T9S-R21E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 100% CIGE AFE: 18246  
TD: 6560' (WASATCH) SD: 12/13/92  
CSG: 5-1/2" @ 6521'  
PERFS: 5944'-6462'  
CWC(M\$): 387.7

- 12/23/92 WOCU.  
TC: \$264,276
- 12/27/92 WO completion rig. MIRU Cutters WLS. Ran CBL-CCL-GR log from 6420' to surface w/1000 psi on csg. Good bond, TOC @ 600'.  
DC: \$22,800 TC: \$287,076
- 12/29/92 Prep to drill cmt. MIRU Well Tech rig #247. NU BOP. PU and RIH w/4-3/4" mill & 2-3/8" tbg. Tag PBDT @ 6468'. POH w/5 stds tbg.  
DC: \$3,520 TC: \$290,596
- 12/30/92 Prep to perf & acidize. Thaw out frozen pump lines & pump. RU power swivel, tag cmt @ 6464'. Drill cmt to FC @ 6477' (13'). Drill FC & cmt to 6485'. Lost rotation, well pressured up to 1000#, lost circ, pipe stuck. Work pipe free, POOH. LD 2 jts tbg, PBDT @ 6485', BP @ 6462'. Rathole 23'. Circ hole w/150 bbls 3% KCl. PT 5000#, OK. POOH w/202 jts tbg. SDFN.  
DC: \$1,595 TC: \$292,191
- 12/31/92 Flow test. RDMO. MIRU Cutters WLS. Perf 6 zones, 17 holes, 5944'-6462' w/4" csg guns, 1 JSPF. RDMO Cutters. TIH w/202 jts tbg, EOT @ 6423'. MIRU Halliburton. Spot 12 bbls 15% HCl across perfs, flush w/23 bbls 3% KCl. RD Halliburton. POOH & LD 17 jts, EOT @ 5897.21'. ND BOP's, NU WH. RU Halliburton. Start perf breakdown. Est breakdown 3.4 BPM @ 2000#, 3% KCl. Pump 44 bbls 15% acid w/44 - 1.3 GR balls. Balled off, surge balls. Pump 4 bbls acid & 36 bbls 3% flush. ISIP 1120#, 5 min 890#, 10 min 830#, 15 min 780#. Max rate 8 BPM @ 4890#. Avg rate 7.6 BPM @ 4850#. RDMO Halliburton. Open to pit @ 2:15 p.m., RU swab equip. Made 4 runs, rec 80 bbls. FL @ 2000', no flow. SWIFN. 234 BLWTBR. Prod tbg - 1 tbg hanger, 1 blast jt, 184 jts, 1 SN, 1 jt, 1 NC, EOT @ 5897.21'.  
DC: \$30,931 TC: \$323,122
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- 1/1/93 SI, WO frac. Release WTWS rig #247. RDMO. Tbg 1200#, csg 1000#. Open to pit. Dead @ 10 min. Made 1 swab run. FL @ 500'. Run to SN @ 5864'. Rec 21 bbls. Well flwg. Flow well to pit 3-hrs. Install 20/64" chk. Rls WTWS rig #247. RDMO @ 10:30 a.m. Flwd 400 MCFD, FTP 150 psi, CP 600 psi, 20/64" chk. SI @ 2:30 p.m., 12/31/92. Drop from report.  
DC: \$2,190 TC: \$325,312
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DC: \$124,850 TC: \$450,162
- 2/10/93 Flwg 1.2 MMCFD CO<sub>2</sub>, FTP 850 psi, CP 850 psi, 18/64" chk, 5 BWPH.
- 2/11/93 Flwg 1.5 MMCFD CO<sub>2</sub>, FTP 1050 psi, CP 1050 psi, 18/64" chk, 3 BWPH.
- 2/12/93 Flwg 2.4 MMCFD CO<sub>2</sub>, FTP 1475 psi, CP 1475 psi, 18/64" chk, 2 BWPH.
- 2/13/93 Flwg 2.3 MMCFD CO<sub>2</sub>, FTP 1425 psi, CP 1425 psi, 18/64" chk, 0.5 BWPH.
- 2/14/93 SI, WOPLC. Flwd 2.7 MMCFD dry gas, FTP 1350 psi, CP 1350 psi, 18/64" chk. Shut well in @ 2:00 p.m., 2/14/93. Drop from report.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

CIGE #156  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
CHANDLER #1  
WI: 100% CIGE AFE: 18246  
ATD: 6525' (WASATCH) SD: 12/13/92  
CSG: 8-5/8" @ 266'; 5-1/2" @ 6522'  
DHC(MS): 181.5

- 12/13/92 266' MIRU Chandler rig #1. Spudded well @ 2:00 p.m., 12/3/92 w/Leon Ross Drlg. Drill 12-1/4" hole to 256' GL. RIH w/6 jts 8-5/8" 24# K-55 8rd, ST&C csg. Tally ran 251.58'. Set at 266' GL. Cmt csg w/Howco w/150 sx PPAG w/2% CaCl2 w/ 1/4#/sx Flocele. Displace w/14 bbls wtr. Circ 8 bbls cmt to surf. Csg set 12/5/92. CC: \$36,485.
- 12/14/92 675' Drlg 409'/7.5 hrs. RURT. Test BOPE to 2000 psi, OK; csg and hydril to 1500 psi, OK. PU BHA and tag cmt at 232'. Drlg cmt and shoe. Drlg, svy: 1 deg @ 267'. Spudded well at 10:00 p.m., 12/13/92.
- 12/15/92 2245' Drlg 1570'/22 hrs. Drlg, RS, chk BOPE and svy: 1-1/2 deg @ 772'; 1-3/4 deg @ 1314'; 1-3/4 deg @ 1805'. Chg out rot hd rr. Drlg w/air mist, air 1200 CFM. CC: \$65,717.
- 12/16/92 3800' Drlg 1555'/20 hrs. Drlg, TF string float and svy: 2 deg @ 2307'; 2 deg @ 2812'; 2 deg @ 3330'. RS, chk BOP. Drlg, XO to aerated wtr. Boiler 24 hrs. CFM 1200. CC: \$88,283.
- 12/17/92 5175' Drlg 1375'/21 hrs. Drlg, TF string float, svy. RS, chk BOP. Drlg, svys: 2 deg @ 3890'; 2-1/2 deg @ 4463'; 2-1/4 deg @ 4953'. Rig repair, adjust motor throttle. Drlg w/aerated wtr, CFM 800. CC: \$108,836.
- 12/18/92 6003' Running survey. 828'/22.5 hrs. Svy: 2-1/4 deg @ 5444'. Aerated wt, air 600 CFM. CC: \$122,411.
- 12/19/92 6560' Short trip. 557'/14.5 hrs. Drlg, RS, chk BOP. Drlg, TD hole at 9:00 p.m. Circ air out of hole. Pull 10 stds, clean pits and fill w/mud. TIH, displace hole w/mud  $\pm$  50% returns. ST 20 stds. Repair drawworks chain. TIH. Drlg brks from 6109-6129', 6190-6231', 6297-6311', 6450-6462'. Boiler 24 hrs. Svy: 2 deg @ 5962'. MW 10.5, VIS 44, WL 10. CC: \$139,228.
- 12/20/92 6560' Circ Svy and SLM00H for logs. RU Schlumberger, tag at 5338' (bridge). TIH w/DP. Bridge at 5338'. W&R 5338-5314'. Wait on mud. W&R 5514-6560'. Circ w/85% returns. Lost 600 bbls total last 24 hrs. Boiler 24 hrs. MW 10.2, VIS 40, WL 10. CC: \$155,861.
- 12/21/92 6560' LD DP. 20 std ST, no drag, circ. Start out of hole, tight at 6510'. Ream out. POH for logs. RU Schlumberger. Ran DLL, FDC, CNL, logger's TD 6547'. RFT depths 6456', 6455', 6304', 6227', 6213', 6196', 6124', 6118', 6112', 5958', 5943.5', 5943', 5942.5', 3 good tests, 5 lost seals and 6 slow builds. RD and release Schlumberger. TIH w/DP, LD DP. Boiler 24 hrs. MW 10.2, VIS 40, WL 10. CC: \$190,002.
- 12/22/92 6560' Tearing down rotary rig. LD DP & DC's. RU T&M Csg crew. Run 5-1/2" csg, FS, 1 jt csg, FC, 148 jts 5-1/2" 17# K-55 LT&C csg. TL = 6527.93'. Set at 6521.73'. Washed down last 7 jts 307'. Stopped at 6527'. RU Howco to cmt. Pump 20 BW, 30 bbls mud flush, 20 BW, 450 sx Hi-Fill w/1#/sx Capseal, .3% HR-7, yield 3.82, wt 11.0#. Tail w/650 sx 50-50 Poz w/2% gel, 10% salt BWOW, .6% Halad 24, .2% CFR-3, 1#/sx Capseal, 1/4#/sx Flocele, yield 1.25, wt 14.1#. Displaced w/150.5 bbls FW. Plug landed at 1600#. Bump to 2100#. Release press, floats held. PD at 9:45 p.m. Set slips on 5-1/2" csg w/115,000#. Cut off csg. ND BOP and clean pits. Released rig at 1:00 a.m. 12/22/92. Cmt did not circ. CC: \$264,276. FINAL DRILLING REPORT.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR: Coastal Oil & Gas Corporation

4. ADDRESS OF OPERATOR: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface 1902'-FSL-6-536'-FEL (NE 1/4 SE 1/4) 1776' FSL & 611' FEL  
At top prod. interval reported below Same as above.  
At total depth Same as above.

6. LEASE DESIGNATION AND SERIAL NO.: State ML-3282

7. UNIT AGREEMENT NAME: Natural Buttes Unit

8. FARM OR LEASE NAME: CIGE

9. WELL NO.: 56-16-9-21

10. FIELD AND POOL OR WILDCAT: Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 16, T9S-R21E

12. COUNTY: Uintah 13. STATE: Utah

14. API NO.: 43-047-32195 DATE ISSUED: 2/21/92

15. DATE SPUDDED: 12/3/92 16. DATE T.D. REACHED: 12/18/92 17. DATE COMPL. (Ready to prod.): 2/14/93 (Plg & Abd.) 18. ELEVATIONS (OF. RES. AT, CR. ETC.): 4814' 4813' GR

19. ELEV. CASINGHEAD: 6560' 20. TOTAL DEPTH, MD & TVD: 6485' 21. PLUG BACK T.D., MD & TVD: 6485' 22. IF MULTIPLE COMPL. HOW MANY: 23. INTERVALS DRILLED BY: SFC-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 5944'-6462' (Wasatch)

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL; FDC; CNL; RFT; CBL 12-29-92

27. WAS WELL CORED YES ☐ NO ☒ (See remarks column)  
DRILL STEM TEST YES ☐ NO ☒ (See remarks column)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	266'	12-1/4"	150 sx PPAG + Additives	None
5-1/2"	17#	6522'	7-7/8"	1100 sx HiFill & 50/50 Poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5897'	

31. PERFORATION RECORD (Interval, size and number): Perf'd w/4" csg gun, 1 JSPF @ the following depths:  
5944' 6111' 6205' 6306' 6462'  
5950' 6118' 6212' 6344'  
5958' 6126' 6227' 6354'  
5965' 6195' 6302' 6456'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5944'-6462'	44 bbls 15% HCl + 44 BS's
5944'-6462'	4003 bbls CMHPG gel; 390,000# 16/30 sand; 200 tons 30-18% CO <sub>2</sub>

33. PRODUCTION

DATE FIRST PRODUCTION: 12/31/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): SI

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2/14/93	24	18/64"		0	2700	0	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): 0 2700 0 N/A

35. LIST OF ATTACHMENTS: SI, WOPLC TEST WITNESSED BY: C. Pinnell

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* Regulatory Analyst DATE: 3/10/93 3/15/93

(3/89) *[Signature]* See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

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### 37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth
				Wasatch	5070'	5070'

### 38. GEOLOGIC MARKERS

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 2

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NE/SE SECTION 16, T9S-R21E  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
WI: 100% CIGE AFE: 18246  
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CSG: 5-1/2" @ 6521'  
PERFS: 5944'-6462'  
CWC(M\$): 387.7

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TC: \$264,276
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DC: \$3,520 TC: \$290,596
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- 2/14/93 SI, WOPLC. Flwd 2.7 MMCFD dry gas, FTP 1350 psi, CP 1350 psi, 18/64" chk. Shut well in @ 2:00 p.m., 2/14/93. Drop from report.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

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CSG: 8-5/8" @ 266'; 5-1/2" @ 6522'  
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- 12/14/92 675' Drlg 409'/7.5 hrs. RURT. Test BOPE to 2000 psi, OK; csg and hydril to 1500 psi, OK. PU BHA and tag cmt at 232'. Drlg cmt and shoe. Drlg, svy: 1 deg @ 267'. Spudded well at 10:00 p.m., 12/13/92.
- 12/15/92 2245' Drlg 1570'/22 hrs. Drlg, RS, chk BOPE and svy: 1-1/2 deg @ 772'; 1-3/4 deg @ 1314'; 1-3/4 deg @ 1805'. Chg out rot hd rr. Drlg w/air mist, air 1200 CFM. CC: \$65,717.
- 12/16/92 3800' Drlg 1555'/20 hrs. Drlg, TF string float and svy: 2 deg @ 2307'; 2 deg @ 2812'; 2 deg @ 3330'. RS, chk BOP. Drlg, XO to aerated wtr. Boiler 24 hrs. CFM 1200. CC: \$88,283.
- 12/17/92 5175' Drlg 1375'/21 hrs. Drlg, TF string float, svy. RS, chk BOP. Drlg, svys: 2 deg @ 3890'; 2-1/2 deg @ 4463', 2-1/4 deg @ 4953'. Rig repair, adjust motor throttle. Drlg w/aerated wtr, CFM 800. CC: \$108,836.
- 12/18/92 6003' Running survey. 828'/22.5 hrs. Svy: 2-1/4 deg @ 5444'. Aerated wt, air 600 CFM. CC: \$122,411.
- 12/19/92 6560' Short trip. 557'/14.5 hrs. Drlg, RS, chk BOP. Drlg, TD hole at 9:00 p.m. Circ air out of hole. Pull 10 stds, clean pits and fill w/mud. TIH, displace hole w/mud  $\pm$  50% returns. ST 20 stds. Repair drawworks chain. TIH. Drlg brks from 6109-6129', 6190-6231', 6297-6311', 6450-6462'. Boiler 24 hrs. Svy: 2 deg @ 5962'. MW 10.5, VIS 44, WL 10. CC: \$139,228.
- 12/20/92 6560' Circ Svy and SLMOOH for logs. RU Schlumberger, tag at 5338' (bridge). TIH w/DP. Bridge at 5338'. W&R 5338-5314'. Wait on mud. W&R 5514-6560'. Circ w/85% returns. Lost 600 bbls total last 24 hrs. Boiler 24 hrs. MW 10.2, VIS 40, WL 10. CC: \$155,861.
- 12/21/92 6560' LD DP. 20 std ST, no drag, circ. Start out of hole, tight at 6510'. Ream out. POH for logs. RU Schlumberger. Ran DLL, FDC, CNL, logger's TD 6547'. RFT depths 6456', 6455', 6304', 6227', 6213', 6196', 6124', 6118', 6112', 5958', 5943.5', 5943', 5942.5', 3 good tests, 5 lost seals and 6 slow builds. RD and release Schlumberger. TIH w/DP, LD DP. Boiler 24 hrs. MW 10.2, VIS 40, WL 10. CC: \$190,002.
- 12/22/92 6560' Tearing down rotary rig. LD DP & DC's. RU T&M Csg crew. Run 5-1/2" csg, FS, 1 jt csg, FC, 148 jts 5-1/2" 17# K-55 LT&C csg. TL = 6527.93'. Set at 6521.73'. Washed down last 7 jts 307'. Stopped at 6527'. RU Howco to cmt. Pump 20 BW, 30 bbls mud flush, 20 BW, 450 sx Hi-Fill w/1#/sx Capseal, .3% HR-7, yield 3.82, wt 11.0#. Tail w/650 sx 50-50 Poz w/2% gel, 10% salt BWOW, .6% Halad 24, .2% CFR-3, 1#/sx Capseal, 1/4#/sx Flocele, yield 1.25, wt 14.1#. Displaced w/150.5 bbls FW. Plug landed at 1600#. Bump to 2100#. Release press, floats held. PD at 9:45 p.m. Set slips on 5-1/2" csg w/115,000#. Cut off csg. ND BOP and clean pits. Released rig at 1:00 a.m. 12/22/92. Cmt did not circ. CC: \$264,276. FINAL DRILLING REPORT.

**UTAH DIVISION OF OIL, GAS AND MINING  
EQUIPMENT INVENTORY**

Operator: COASTAL OIL & GAS COMPANY Lease: State: Y Federal:       
Indian:      Fee:     

Well Name: CIGE 156-16-9-21 API Number: 43-047-32195  
Section: 16 Township: 9S Range: 21E County: UINTAH Field:       
NATURAL BUTTES  
Well Status: PGW Well Type: Oil:      Gas: YES

PRODUCTION LEASE EQUIPMENT: YES CENTRAL BATTERY:     

YES Well head      Boiler(s)      Compressor      Separator(s)  
YES Dehydrator(s) (1) Shed(s)      Line Heater(s) YES Heated  
Separator  
     VRU      Heater Treater(s)

PUMPS:  
     Triplex      Chemical      Centrifugal

LIFT METHOD:  
     Pumpjack      Hydraulic      Submersible      Flowing

**GAS EQUIPMENT:**

YES Gas Meters      Purchase Meter YES Sales Meter

TANKS:      NUMBER      SIZE

<u>    </u>	Oil Storage Tank(s)	<u>    </u>
		<u>    </u> BBLs
<u>    </u>	Water Tank(s)	<u>    </u>
		<u>    </u> BBLs
<u>    </u>	Power Water Tank	<u>    </u>
		<u>    </u> BBLs
<u>YES</u>	Condensate Tank(s)	<u>1-100 BARREL</u>
		<u>    </u> BBLs
<u>    </u>	Propane Tank	<u>    </u>

REMARKS: HEATED SEPARATOR & DEHYDRATOR & SALES METER IN SINGLE SHED.

Location central battery: Qtr/Qtr:      Section:      Township:       
Range:     

Inspector: DENNIS INGRAM Date: 6/16/93



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT— for such purposes"

SUBMIT IN TRIPLICATE

RECEIVED

JUL 02 1993

Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Coastal Oil & Gas Corporation

Address and Telephone No.

P. O. Box 749

Denver, CO 80201-0749

(303) 573-4476

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1776' FSL & 611' FEL  
Section 16, T9S-R21E

N/A

If Unit or CA Agreement Designation

Natural Buttes Unit

Well Name and No.

CIGE 156-16-9-21

API Well No.

43-047-32195

Field and Pool, or Exploratory Area

Natural Buttes

County or Parish, State

Uintah County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other NTL 2B; IV

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of mutuality completion on Well Completion or Recommendation Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL 2B, IV; for the subject well:

- 1) This well is completed in the Wasatch formation and produces less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location are used, in most cases, due to the size and layout of the location: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit is fenced and has cement corner posts, per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70 inches per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6 inches per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500 feet.

\*Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 7-8-93

I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Analyst

Date

6/28/93

(This space for Federal or State office use)

Approved by

Title

Date

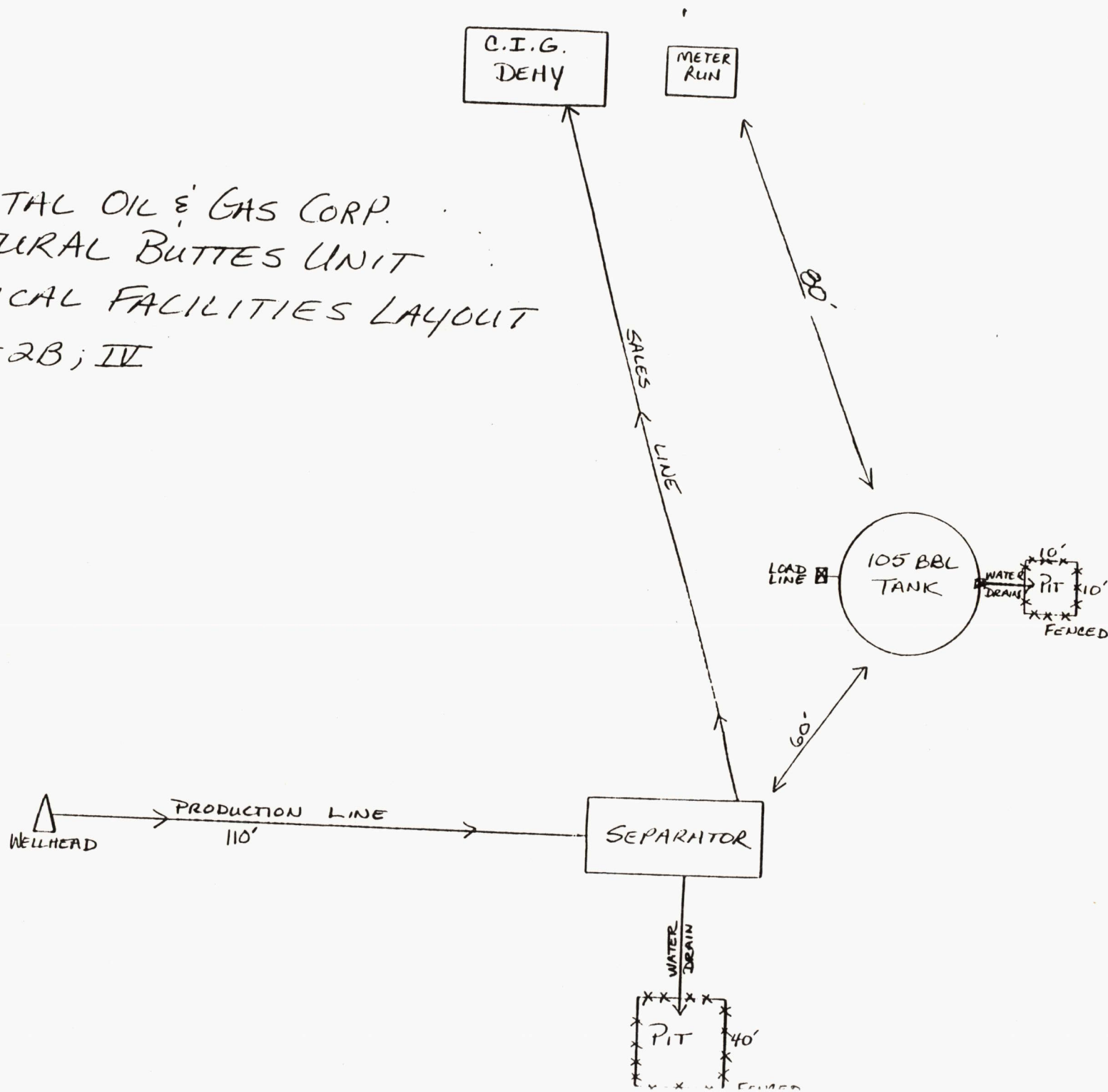
Conditions of approval, if any:

\* MUST meet DOGM guidelines for onsite pits

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

COASTAL OIL & GAS CORP.  
NATURAL BUTTES UNIT  
TYPICAL FACILITIES LAYOUT  
NTL-2B; IV



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

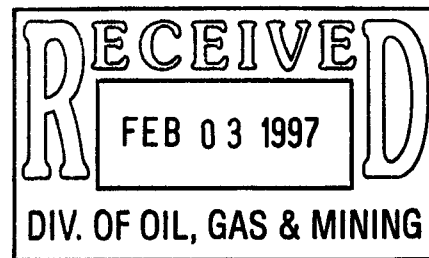
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: ML-3282
		6. If Indian, Allottee or Tribe Name: Ute Tribal
		7. Unit Agreement Name: Natural Buttes Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		8. Well Name and Number: CIGE #156-16-9-21
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-047-32195
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Natural Buttes
4. Location of Well  Footages: 1902' FSL & 536' FEL County: Uintah QQ, Sec., T., R., M.: NE/SE Section 16, T9S-R21E State: Utah		

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon *
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other CO, lower tubing, install PLE	
Approximate date work will start _____ Upon approval.	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be completed in the subject well.

13. Name & Signature: Bonnie Carson Title Senior Environmental Analyst Date 01/28/97

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

FOR RECORD ONLY

2/10/97

**CIGE 156-16-9-21**  
**NATURAL BUTTES FIELD**  
**SECTION 16 T9S R21E**  
**WORKOVER PROCEDURE <sub>uwm</sub>**

**WELL DATA**

LOCATION: 1776' FSL 611' FEL SEC. 16 T9S R21E  
ELEVATION: 4814' GR., 4825' KB.  
TD: 6560', PBTD 6485' (2/93); 6255' WLS (11/96)  
CSG: 8-5/8", 24.0#, K-55 @ 266' w/ 150 SX.  
5-1/2", 17.0#, K-55 @ 6522' w/ 1100 SX.  
TBG: 2-3/8", 4.7#, J-55 @ 5897'  
FORMATION(S): WASATCH 5944' - 6462', 17 HOLES (1993)

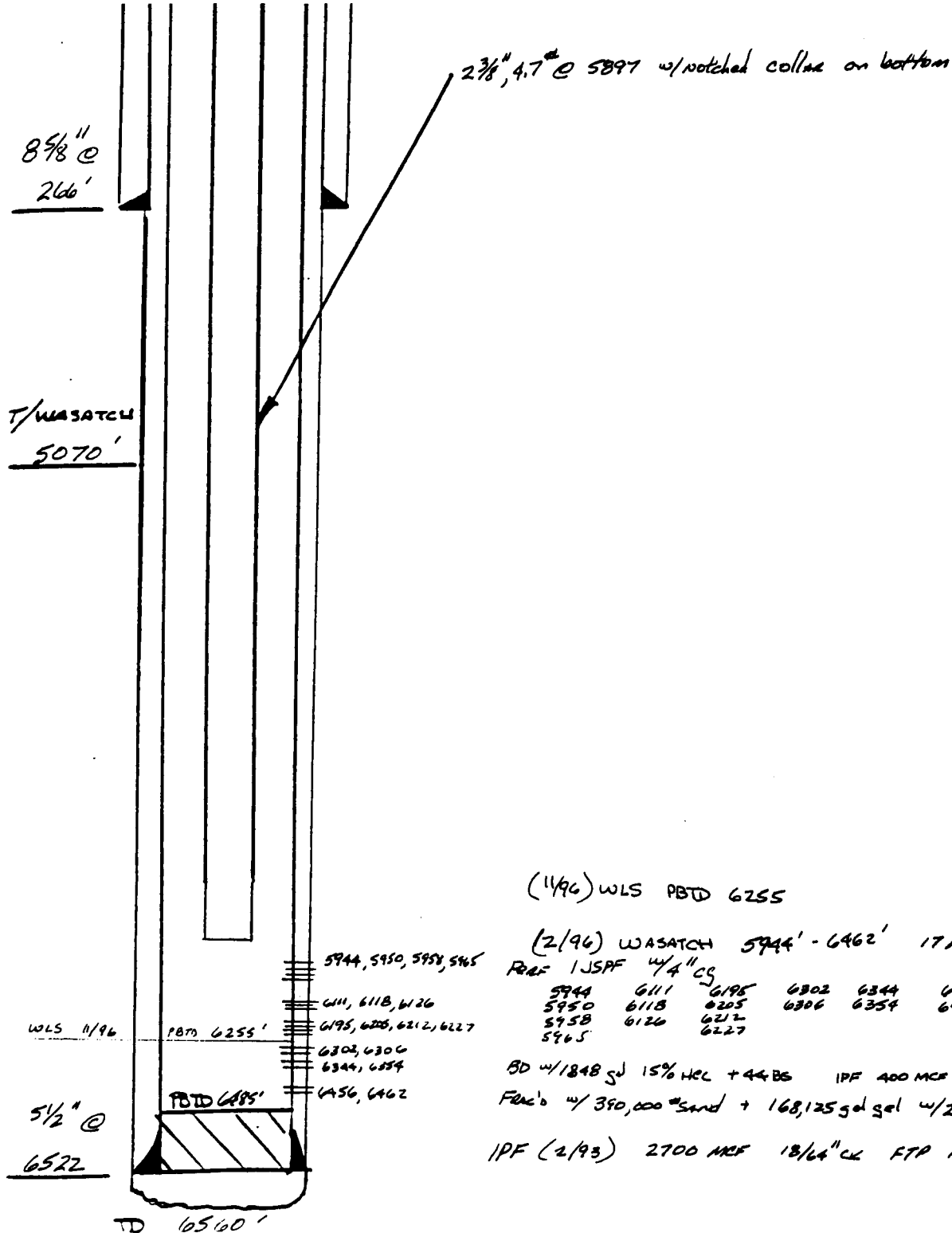
**PROCEDURE**

1. MI & RU pulling unit. Blow down & kill well w/ 3% KCL water. ND WH. NU BOP.
2. RU Air/Foam unit. Circ. hole w/ KCL water foamed w/ air. Clean out from 6255' (11/96 WLS PBTD) to 6485' PBTD. PU and land tbg @ 6354'.
3. ND BOP. NU WH. RD & MO pulling unit and Air/Foam unit.
4. Install PLE. Swab/flow well to clean up. Return the well to sales.

**CIGE 156-16-9-21**  
**NATURAL BUTTES FIELD**  
**SECTION 16 T9S R21E**

**WELL DATA**

LOCATION: 1776' FSL 611' FEL SEC. 16 T9S R21E  
 ELEVATION: 4814' GR., 4825' KB.  
 TD: 6560', PBTD 6485' (2/93); 6255' WLS (11/96)  
 CSG: 8-5/8", 24.0#, K-55 @ 266' w/ 150 SX.  
 5-1/2", 17.0#, K-55 @ 6522' w/ 1100 SX.  
 TBG: 2-3/8", 4.7#, J-55 @ 5897'  
 FORMATION(S): WASATCH 5944' - 6462', 17 HOLES (1993)



(11/96) WLS PBTD 6255

(2/96) WASATCH 5944' - 6462' 17 holes 6 sands  
 PERF 1 JSF 1/4" CS

5944	6111	6195	6302	6344	6456
5950	6118	6205	6306	6354	6462
5958	6126	6212			
5965		6227			

BD w/1848 SJ 15% HCL + 44 BS IPF 400 MCF 20/64" CK FTP 150" CP 600"  
 For'd w/ 350,000 # sand + 168,125 gal gel w/200 tons CD2

IPF (2/93) 2700 MCF 18/64" CK FTP 1350" CP 1350"

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Coaastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

1770 Well Per Coastal  
1902' FSL & 536' FEL

NE/SE Section 16, T9S-R21E

5. Lease Designation and Serial Number:

ML-3282

6. If Indian, Allottee or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

CIGE #156-16-9-21

9. API Well Number:

43-047-32195

10. Field and Pool, or Wildcat:

Natural Buttes

County: Uintah

State: Utah

11.

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                           | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                      | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other CO, lower tubing, install PLE |   |

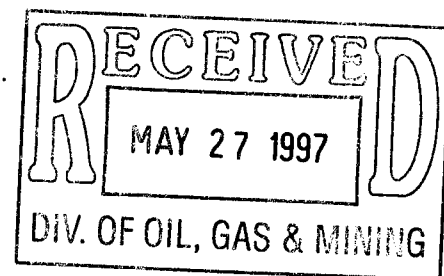
Date of work completion \*\*\*\*\*

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work completed in the subject well.



13.

Name &amp; Signature:

Bonnie Carson

Title Senior Environmental Analyst

Date

05/21/97

(This space for State use only)

WD tax credit 12/97

---

**Clean Out, Lower Tubing & Install PLE**

- 05/05/97      **RIH w/tbg & CO to PBTD.** Road rig from Morgan State #1-36 to CIGE 156. MIRU. SICP 150 psi, SITP 150 psi. Blow well dn. Pull csg vlv. ND WH & NU BOP w/hydril & SH. PU & LD hanger & blast jt w/2 holes under hanger. Talley PU & RIH w/12 jts 2 $\frac{3}{8}$ " tbg to 6242'. RU swivel & B/circ w/air foam. RD swivel. POOH to float & pmp 10 bbls dn tbg. POOH from above perf, EOT @ 5877'. SDFN  
DC: \$5,501      TC: \$5,501
- 05/06/97      **RIH w/tbg and tag.** SICP 450 psi, SITP 500 psi. Blow well dn pmp 10 bbls dn tbg. TIH w/tbg to 6242'. RU swivel B/circ w/air foam & CO from 6242' to 6478' PBTD. Circ hole, clean. RD swivel. POOH to float & pmp 10 bbls dn tbg. POOH w/tbg from above perf, EOT @ 5750'. SDFN  
DC: \$6,826      TC: \$12,327
- 05/07/97      **ND BOPs w/hydril & SH. NU WH.** SICP 500 psi, SITP 550 psi. Blow well dn. Pmp 10 bbls dn tbg. RIH w/tbg and tag @ 6463'. RU swivel B/circ w/air foam. CO from 6463' to 6478' PBTD. Circ hole clean. Pmp 10 bbls dn tbg. RD swivel & LD 5 jts tbg. RU broach to SN & RD. PU hanger & land tbg w/15 jts 2 $\frac{3}{8}$ " tbg 458.37 to well. EOT @ 6347' & SN @ 6314'. SDFN  
DC: \$11,421      TC: \$23,748



05/08/97      **Well on Production.** SICP 850 psi, SITP 50 psi. Blow well dn. ND BOPs w/ hydril & SH & NU WH. PLE stop. RDMO @ 9:30AM. MIRU Delsco & swab IFL 4400'. Made 3 runs, rec 18 bbls. Flowed 45 mins, drop PLE & trip 4 times. Put well on Production @ 1:30 PM, FCP 550 psi, FTP 300 psi, FFL 4700'. Flowing 75 MCF, 18 BW, 300 TP, 550 CP, on 30/64" chk.  
DC: \$1,648      TC: \$25,396

05/08/97      Flowing 104 MCF, 10 BW, 280 TP, 525 CP, on 30/64" chk. PL 8 hrs.

05/09/97      Flowing 485 MCF, 6 BW, 410 TP, 475 CP, on 30/64" chk. PL 8 hrs.

05/10/97      Flowing 608 MCF, 6 BW, 160 TP, 350 CP, on 30/64" chk. PL 8 hrs.

05/11/97      Flowing 608 MCF, 5 BW, 160 TP, 325 CP, on 30/64" chk. PL 8 hrs. **Final Report**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached spreadsheet

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

See attached spreadsheet

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, or exploratory Area

See attached spreadsheet

11. County or Parish, State

Utah

Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

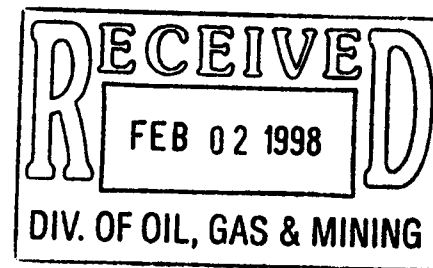
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The operator requests permission to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well, NBU #159, located at NE/SW Section 35, T9S-R21E.



14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Carson*

Title

Bonnie Carson

Sr. Environmental Analyst

Date

1/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

Well Name	API No.	Lease Designation & serial number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Location	Field	County
CIGE 19	43-047-30459	ML-3141-A	Ute Tribe	1231' FWL & 1223' FSL	SWSW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 22	43-047-30501	U-0144868	N/A	1980' FNL & 1980' FWL	SENE	Sec. 15-9S-20E	Natural Buttes	Uintah
CIGE 30	43-047-30498	U-01791	N/A	1307' FNL & 1419' FWL	SWSE	Sec. 6-10S-21E	Natural Buttes	Uintah
CIGE 37D	43-047-30910	U-0576	Ute Surface	1031' FSL & 1481' FEL	SWSE	Sec. 21-9S-21E	Natural Buttes	Uintah
CIGE 44	43-047-30527	U-01188	Ute Tribal	513' FSL & 503' FEL	SESE	Sec. 9-9S-21E	Natural Buttes	Uintah
CIGE 45	43-047-30528	U-01193	Ute Tribe	1019' FNL & 778' FEL	NENE	Sec. 15-9S-21E	Natural Buttes	Uintah
CIGE 60	43-047-30549	U-01193	Ute Surface	2156' FNL & 1813' FWL	SENE	Sec. 14-9S-21E	Natural Buttes	Uintah
CIGE 61	43-047-30580	U-01193	Ute Surface	1815' FNL & 1822' FWL	SENE	Sec. 13-9S-21E	Natural Buttes	Uintah
CIGE 71	43-047-30636	U-0575	Ute Surface	1894' FSL & 804' FEL	NESE	Sec. 20-9S-21E	Natural Buttes	Uintah
CIGE 78C	43-047-30870	U-38409	Ute Tribe	1279' FNL & 1477' FWL	NENW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 86D	43-047-30886	ML-3282	Ute Tribe	1080' FSL & 1558' FEL	SWSE	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 99D	43-407-31223	U-01189-ST	N/A	760' FNL & 1980' FEL	NWNE	Sec. 26-9S-21E	Natural Buttes	Uintah
CIGE 110	43-047-31959	UTU-0575B	Ute Surface	553' FSL & 2016' FEL	SWSE	Sec. 7-9S-21E	Natural Buttes	Uintah
CIGE 111D	43-047-32305	U-01193	Ute Surface	1041' FSL & 2265' FWL	SENE	Sec. 13-9S-21E	Natural Buttes	Uintah
CIGE 112D	43-047-31945	UTU-0581	N/A	660' FSL & 660' FEL	SESE	Sec. 19-9S-20E	Natural Buttes	Uintah
CIGE 120	43-047-32251	UTU-0144868	Ute Tribe	883' FNL & 1142' FEL	NENE	Sec. 15-9S-20E	Natural Buttes	Uintah
CIGE 121	43-047-32252	UTU-0144868	N/A	1996' FNL & 1980' FEL	SWNE	Sec. 15-9S-20E	Natural Buttes	Uintah
CIGE 122	43-047-32098	UTU-0149767	Ute Surface	1064' FNL & 918' FEL	NENE	Sec. 7-9S-21E	Natural Buttes	Uintah
CIGE 125	43-047-32084	UTU-01193	Ute Surface	707' FNL & 635' FWL	NESW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 127	43-047-32036	ML-3141	Ute Tribe	2175' FSL & 2200' FWL	NESW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 142	43-047-31994	ML-01189	N/A	1461' FNL & 847' FEL	SENE	Sec. 25-9S-21E	Natural Buttes	Uintah
CIGE156	43-047-32195	ML-3282	Ute Tribe	1776' FSL & 611' FEL	NESE	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE157	43-047-32160	UTU-38409	N/A	2200' FNL & 700' FWL	SWNW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 158	43-047-32158	UTU-0576	N/A	1980' FSL & 660' FEL	NESE	Sec. 21-9S-21E	Natural Buttes	Uintah
CIGE 163	43-047-32192	UTU-01193	Ute	1678' FNL & 803' FEL	SENE	Sec. 15-9S-21E	Natural Buttes	Uintah
CIGE 170	43-047-32403	U-01193	Ute Surface	632' FWL & 1775' FNL	SWNE	Sec. 14-9S-21E	Natural Buttes	Uintah
CIGE 171	43-047-32348	U-01095-A	Ute Tribe	377' FSL & 2008' FEL	SWSE	Sec. 15-9S-21E	Natural Buttes	Uintah
COGC 2	43-047-30967	U-0577-B	Ute Surface	802' FNL & 1902' FWL	NENW	Sec. 22-9S-20E	Natural Buttes	Uintah
NBU 6	43-047-30083	U-0149076	Ute Surface	1434' FEL & 1356' FSL	NWSE	Sec. 24-9S-21E	Natural Buttes	Uintah
NBU 42	43-047-31735	U-463	N/A	2181' FNL & 1621' FWL	SENE	Sec. 30-9S-22E	Natural Buttes	Uintah
NBU 45N	43-047-30875	U-0144868-B	N/A	1555' FSL & 792' FWL	SWSW	Sec. 12-9S-20E	Natural Buttes	Uintah
NBU 48N3	43-047-30538	U-0359	Ute	1866' FNL & 382' FWL	SWNW	Sec. 18-9S-22E	Natural Buttes	Uintah
NBU 49V	43-047-31249	U-463	N/A	1161' FNL & 2017' FEL	NWNE	Sec. 30-9S-22E	Natural Buttes	Uintah
NBU 52J	43-047-30850	U-463	N/A	2122' FSL & 754' FWL	NWSW	Sec. 30-9S-22E	Natural Buttes	Uintah
NBU 57N	43-047-30867	U-01194ST	N/A	570' FNL & 1925' FWL	NENW	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 63N3	43-047-31097	U-14317	Ute Surface	1980' FNL & 660' FWL	SWNW	Sec. 12-9S-21E	Natural Buttes	Uintah
NBU 64N3	43-047-31098	U-0575-B	Ute Tribe	1975' FSL & 751' FEL	NESE	Sec. 8-9S-21E	Natural Buttes	Uintah
NBU 78	43-047-31762	U-463	N/A	1239' FNL & 625' FWL	NWNW	Sec. 30-9S-22E	Natural Buttes	Uintah

Well Name	API No.	Lease Designation & serial number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Location	Field	County
NBU 83J	43-047-31235	U-01194-A-ST	N/A	1532' FSL & 1835' FWL	NESW	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 104	43-047-31957	ML-3282	Ute Surface	1181' FNL & 986' FEL	SENE	Sec. 16-9S-21E	Natural Buttes	Uintah
NBU 106	43-047-31946	UTU-0576	N/A	1980' FSL & 1980' FWL	NESW	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 110	43-047-31924	UTU-0576	N/A	637' FNL & 698' FEL	NENE	Sec. 28-9S-21E	Natural Buttes	Uintah
NBU 119	43-047-31927	UTU-01416A	N/A	603' FNL & 528' FEL	NENE	Sec. 15-10S-21E	Natural Buttes	Uintah
NBU 121Y	43-047-32086	UTU-01193	Ute Surface	819' FNL & 2163' FEL	NWNE	Sec. 13-9S-21E	Natural Buttes	Uintah
NBU 122	43-047-32303	U-01193	Ute Tribe	1047' FSL & 678' FEL	NESE	Sec. 13-9S-21E	Natural Buttes	Uintah
NBU 124	43-047-31971	ML-3282	Ute Tribe	435' FNL & 2295' FEL	NWNE	Sec. 16-9S-21E	Natural Buttes	Uintah
NBU 125	43-047-32350	U-0575	N/A	760' FEL & 620' FSL	SESE	Sec. 17-9S-21E	Natural Buttes	Uintah
NBU126	43-047-32349	U-0576	N/A	2200' FWL & 1600' FNL	SENE	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 127	43-047-31963	UTU-0576	Ute Tribe	2285' FNL & 741' FWL	SWNW	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 128	43-047-31964	UTU-0576	Ute Surface	996' FSL & 951' FWL	SWSW	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 129	43-047-31965	UTU-010950A	Ute Tribe	2055' FNL & 569' FEL	SENE	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 130	43-047-31967	UTU-0147566	N/A	2159' FNL & 828' FWL	SWNW	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 133	43-047-31978	ML-22582	N/A	469' FSL & 1740' FEL	SWSE	Sec. 35-9S-21E	Natural Buttes	Uintah
NBU 144	43-047-32022	ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	Sec. 2-10S-22E	Natural Buttes	Uintah
NBU 145	43-047-31976	ST-U-01194A	N/A	661' FNL & 1440' FEL	NWNE	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 175	43-047-32143	U-0576	N/A	1902' FWL & 658' FNL	SWNW	Sec. 28-9S-21E	Natural Buttes	Uintah
NBU 176	43-047-32144	U-0576	N/A	2071' FNL & 604' FWL	SWNW	Sec. 28-9S-21E	Natural Buttes	Uintah
NBU 177	43-047-32112	UTU-0581	N/A	1855' FSL & 760' FEL	NESE	Sec. 29-9S-21E	Natural Buttes	Uintah
NBU 178	43-047-32121	UTU-0581	N/A	466' FNL & 1781' FEL	NWNE	Sec. 30-9S-21E	Natural Buttes	Uintah
NBU 181	43-047-32161	UTU-0576	Ute Tribe	503' FSL & 1849' FWL	SESW	Sec. 9-9S-21E	Natural Buttes	Uintah
NBU 183	43-047-32122	U-01194A	N/A	2014' FNL & 646' FWL	SWNW	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 184	43-047-32170	UTU-0463	N/A	541' FSL & 1778' FWL	SESW	Sec. 30-9S-22E	Natural Buttes	Uintah
NBU 191	43-047-32298	U-010950-A	N/A	694' FSL & 383' FWL	SWSW	Sec. 15-9S-21E	Natural Buttes	Uintah
NBU 192	43-047-32299	U-0147566	N/A	753' FNL & 2013' FWL	NENW	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 193	43-047-32300	U-010950-A	N/A	660' FSL & 660' FWL	SWSW	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 194	43-047-32296	U-010959-A	N/A	1765' FSL & 1709' FWL	NESW	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 195	43-047-32355	U-014137	N/A	700' FNL & 2000' FEL	NWNE	Sec. 11-9S-21E	Natural Buttes	Uintah
NBU 199	43-047-32337	U-0576-A	Ute Surface	369' FWL & 460' FSL	SWSW	Sec. 9-9S-21E	Natural Buttes	Uintah
NBU 202	43-047-32338	U-0149767	N/A	900' FNL & 600' FEL	NENE	Sec. 8-9S-21E	Natural Buttes	Uintah
NBU 214	43-047-32466	U-01194A-ST	N/A	1945' FSL & 600' FWL	NWSW	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 312-2E	43-047-32288	ML-21510	Ute Surface	1181' FSL & 1992' FEL	SWSE	Sec. 2-9S-21E	Natural Buttes	Uintah
NBU 36Y	43-047-30603	U-0581	N/A	1545' FNL & 1250' FEL	SENE	Sec. 30-9S-21E	Natural Buttes	Uintah
NBU 166	43-047-32065	UTU-0576	N/A	941' FSL & 1693' FEL	SWSE	Sec. 28-9S-21E	Natural Buttes	Uintah

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

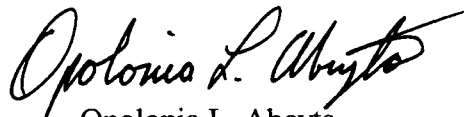
For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.



Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

### Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.****Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 54-2B	43-047-30475	2900	02-09S-21E	STATE	GW	P
NBU 312-2E	43-047-32288	2900	02-09S-21E	STATE	GW	P
NBU 333-2E	43-047-32518	2900	02-09S-21E	STATE	GW	P
NBU-CIGE 19-16-9-21	43-047-30459	2900	16-09S-21E	STATE	GW	P
NBU-CIGE 86D-16-9-21	43-047-30886	2900	16-09S-21E	STATE	GW	P
CIGE 127-16-9-21	43-047-32036	2900	16-09S-21E	STATE	GW	P
<b>CIGE 156-16-9-21</b>	43-047-32195	2900	16-09S-21E	STATE	GW	P
CIGE 180-16-9-21	43-047-32478	2900	16-09S-21E	STATE	GW	P
CIGE 217-16-9-21	43-047-32898	2900	16-09S-21E	STATE	GW	P
NBU 299	43-047-33012	2900	16-09S-21E	STATE	GW	P
CIGE 42-25-9-21	43-047-30492	2900	25-09S-21E	STATE	GW	P
NBU CIGE 99D-25-9-21J	43-047-31223	2900	25-09S-21E	STATE	GW	P
CIGE 98D-25-9-21	43-047-31727	2900	25-09S-21E	STATE	GW	P
COG NBU 97	43-047-31744	2900	25-09S-21E	STATE	GW	P
COG NBU 99	43-047-31745	2900	25-09S-21E	STATE	GW	P
CIGE 142-25-9-21	43-047-31994	2900	25-09S-21E	STATE	GW	P
NBU 167	43-047-32054	2900	25-09S-21E	STATE	GW	S
CIGE 172-25-9-21	43-047-32325	2900	25-09S-21E	STATE	GW	P
NBU 257	43-047-32790	2900	25-09S-21E	STATE	GW	P
CIGE 235-25-9-21	43-047-32858	2900	25-09S-21E	STATE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5409

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl;



# United States Department of the Interior **RECEIVED**

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

### NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

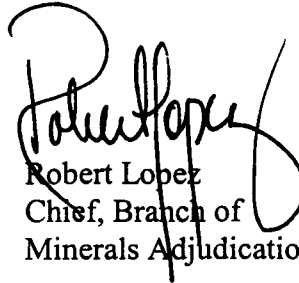
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

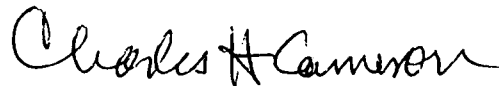
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono







# United States Department of the Interior

**BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

**FEB 10 2003**IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY Houston

STATE TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND #

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-3  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherSUCCESSOR OF  
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Signature



## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW ✓

3. FILE

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

## WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 299	16-09S-21E	43-047-33012	2900	STATE	GW	P
CIGE 180-16-9-21	16-09S-21E	43-047-32478	2900	STATE	GW	P
<b>CIGE 156-16-9-21</b>	16-09S-21E	43-047-32195	2900	STATE	GW	P
CIGE 157-16-9-21	16-09S-21E	43-047-32160	2900	FEDERAL	GW	P
NBU CIGE 19-16-9-21	16-09S-21E	43-047-30459	2900	STATE	GW	P
NBU CIGE 78C-16-9-21	16-09S-21E	43-047-30870	2900	FEDERAL	GW	P
NBU CIGE 86D-16-9-21	16-09S-21E	43-047-30886	2900	STATE	GW	P
NBU 124	16-09S-21E	43-047-31971	2900	FEDERAL	GW	P
NBU 104	16-09S-21E	43-047-31957	2900	STATE	GW	P
CIGE 127-16-9-21	16-09S-21E	43-047-32036	2900	STATE	GW	P
CIGE 200-16-9-21	16-09S-21E	43-047-32802	2900	FEDERAL	GW	P
NBU 228	17-09S-21E	43-047-32636	2900	FEDERAL	GW	P
NBU 316-17E	17-09S-21E	43-047-32381	2900	FEDERAL	GW	P
NBU 125	17-09S-21E	43-047-32350	2900	FEDERAL	GW	P
NBU 254	17-09S-21E	43-047-32803	2900	FEDERAL	GW	P
NBU 105	17-09S-21E	43-047-32302	2900	FEDERAL	GW	P
NBU 370	17-09S-21E	43-047-34672	99999	FEDERAL	GW	APD
CIGE 72-18-9-21	18-09S-21E	43-047-30634	2900	FEDERAL	GW	P
CIGE 201-18-9-21	18-09S-21E	43-047-32804	2900	FEDERAL	GW	P
NBU 30-18B	18-09S-21E	43-047-30380	2900	FEDERAL	GW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/11/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Date:

Title

Operations Manager

9-2-2003

SEP 10 2003

DIV OF OIL GAS &amp; MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Federal Approval of This  
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CIGE 100D	32-9-22 SENW	ML22049	891008900A	43047317400S1 ✓
CIGE 107D	1-10-21 NWNW	ML23612	891008900A	430473174700S1 ✓
CIGE 108D	4- NESE	U01416	891008900A	430473175600S1
CIGE 109D	33- SWNW	UTU01191A	891008900A	430473175400S1
CIGE 110D	7-9-21 SWSE	UTU0575B	891008900A	430473195900S1
CIGE 111D	13-9-21 SESW	U01193	891008900A	430473230500S1
CIGE 112D	19-9-21 SESE	U0581	891008900A	430473194500S1
CIGE 113	21-9-21 SWNE	UTU0576	891008900A	430473194400S1
CIGE 114	34-9-21 NESE	U01194A	891008900A	430473191500S1 ✓
CIGE 115	35-9-21 NWNW	ML22582	891008900A	430473191800S1 ✓
CIGE 116	29-9-22 NWSW	ML22935	891008900A	430473191900S1
CIGE 117	34-9-22 SWNW	UTU0149077	891008900A	430473192800S1
CIGE 118	35-9-22 NESE	UTU010954A	891008900A	430473202500S1
CIGE 119	15-10-21 NENE	UTU01416A	891008900A	430473192700S1
CIGE 120	15-9-20 NENE	UTU0144868	891008900A	4304732225100S1
CIGE 121	15-9-20 SWNE	UTU0144868	891008900A	4304732225200S1
CIGE 122	7-9-21 NENE	UTU0149767	891008900A	430473209800S1
CIGE 123	7-9-21 SWNE	UTU0575B	891008900A	430473204700S1
CIGE 124	9-9-21 NWSE	UTU01188	891008900A	430473204500S1
CIGE 125	13-9-21 NWNW	U01193	891008900A	430473208400S1
CIGE 127	16-9-21 NESW	ML3141	891008900A	430473203600S1
CIGE 129	18-9-21 NENW	UTU0581	891008900A	430473204300S1
CIGE 130	19-9-21 NENE	U0581	891008900A	430473203000S1
CIGE 131	19-9-21 SWNE	U0581	891008900A	430473202900S1
CIGE 133	35-9-21 SWSE	ML22582	891008900A	430473197800S1 ✓
CIGE 134D	1-10-20 SWSW	UTU02270A	891008900A	430473198900S1
CIGE 135	3-10-21 SWSW	UTU0149078	891008900A	430473200100S1
CIGE 136	4-10-21 SWNE	ML22940	891008900A	430473197900S1
CIGE 137	6-10-21 SENE	UTU01791	891008900A	430473198800S1
CIGE 138A	6-10-21 SENW	UTU01791	891008900A	430473204900S1
CIGE 139	10-10-21 SWNE	UTU0149079	891008900A	430473198600S1
CIGE 140	16-10-21 NENE	ML10755	891008900A	430473197700S1
CIGE 141	7-10-22 NWNE	ML23609	891008900A	430473197000S1
CIGE 142	25-9-21 SENE	U01189	891008900A	430473199400S1 ✓
CIGE 143	34-9-21 SWNE	U01194A	891008900A	430473199500S1 ✓
CIGE 144	2-10-22 SWNE	ML22651	891008900A	430473202200S1
CIGE 145	29-9-22 SENW	ML22935	891008900A	430473199300S1
CIGE 146	16-10-21 NWNE	ML10755	891008900A	430473202100S1
CIGE 147	36-9-22 SESW	ML22650	891008900A	430473202000S1 ✓
CIGE 148	31-9-22 NWNE	ML22935A	891008900A	430473202400S1 ✓
CIGE 149	8-10-21 NWNE	UTU01791	891008900A	430473205600S1
CIGE 150	9-10-21 SWNE	UTU01416	891008900A	430473205800S1
CIGE 151	10-10-21 SWSE	UTU0149079	891008900A	430473205900S1
CIGE 152	33-9-22 SESW	UTU01191A	891008900A	430473206800S1
CIGE 153	35-9-22 SESW	UTU010954A	891008900A	430473206700S1
CIGE 154	13-10-20 NWNW	UTU4485	891008900A	430473211900S1
CIGE 155	9-9-21 SENE	UTU01188B	891008900A	430473215700S1
CIGE 156	16-9-21 NESE	ML3282	891008900A	430473219500S1
CIGE 157	16-9-21 SWNW	UTU38409	891008900A	430473216000S1
CIGE 158	21-9-21 NESE	UTU0576	891008900A	430473215800S1
CIGE 159	6-10-21 NWNE	UTU01791	891008900A	430473212000S1
CIGE 160	14-10-21 SWSE	UTU01393C	891008900A	430473212400S1
CIGE 161	2-10-22 SESE	ML22651	891008900A	430473216800S1
CIGE 162	36-9-22 SESE	ML22650	891008900A	430473216400S1 ✓
CIGE 163	15-9-21 SENE	UTU01193	891008900A	430473219200S1
CIGE 164	34-9-22 NENW	UTU0149077	891008900A	430473235300S1
CIGE 165	1-10-20 SWNW	UTU02270A	891008900A	430473211400S1
CIGE 166	3-10-21 NENW	UTU0149078	891008900A	430473217200S1
CIGE 167	7-10-21 NENE	UTU01791	891008900A	430473214200S1
CIGE 168	16-10-21 NWSE	ML10755	891008900A	430473212300S1
CIGE 170	14-9-21 SWNW	UTU01193	891008900A	430473240300S1
CIGE 171	15-9-21 SWSE	UTU010950A	891008900A	430473234800S1



# Westport Oil & Gas, L.P.

## Project Economics Worksheet

### Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,068	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

Increased OPX Per Year

### Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
<b>Total \$</b>		<b>\$1,200</b>

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.42	\$/MCF

### Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

### Project Life:

Life = 20.0 Years  
(Life no longer than 20 years)

### Internal Rate of Return:

After Tax IROR = #DIV/0!

### AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

### Payout Calculation:

Payout =  $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$  = 1

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

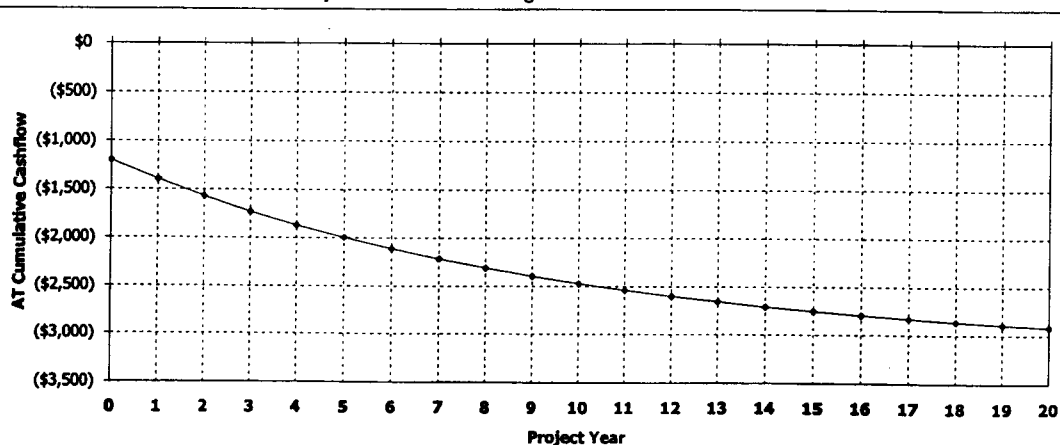
### Gross Reserves:

Oil Reserves = 6 BO  
Gas Reserves = 0 MCF  
Gas Equiv Reserves = 38 MCFE

### Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



# Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

## COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

### Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

### Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

ROUTING	
1. DJJ	
2. CDW	

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**

N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO: (New Operator):**

N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

**NATURAL BUTTES UNIT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

*Brad Laney*

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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